Shahjibazar Power Company Limited

Independent Auditor's Report along with Audited Financial Statements
as at and for the year ended 30 June 2023

ACNABIN
Chartered Accountants

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Independent Auditor's Report
To the Shareholders of Shahjibazar Power Co. Ltd.
Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the consolidated financial statements of Shahjibazar Power Co. Ltd. and its subsidiary ("the Group"), as well as the separate financial statements of Shahjibazar Power Co. Ltd. ("the Company"), which comprise of the consolidated and separate statement of financial position as at 30 June 2023 and the consolidated and separate statement of profit or loss and other comprehensive income, consolidated and separate statement of changes in equity and consolidated and separate statement of cash flows for the year then ended, and notes to the consolidated and separate financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated financial statements of the Group and separate financial statements of the Company give a true and fair view of the consolidated financial position of the Group and separate financial position of the Company as at 30 June 2023, and of its consolidated and separate financial performance and its consolidated and separate cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with the International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Group and the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code and the Institute of Chartered Accountants of Bangladesh (ICAB) Bye Laws. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Material Uncertainty Related to Going Concern

We draw attention to Note 2.06 in the consolidated financial statements, which indicates that the Company's sales contract with its sole customer, BPDB, will expire in February 2024. The Company has applied for an extension of 5 years after expiry which is yet to be approved by Ministry of Power, Energy and Mineral Resource as of reporting date. As stated in Note 2.06, this event or condition indicates that a material uncertainty exists that may cast significant doubt on the Group's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

Key Audit Matters

Key Audit Matters are those matters that, in our professional judgement, were of most significance in our audit of the consolidated and separate financial statements of the current year and include the most significant assessed risk of material misstatement (whether or not due to fraud) identified by the auditors, including those which had the significant effect on the overall audit strategy, allocation of resources in the audit and directing the efforts of the engagement team. These matters were addressed in the context of our audit of the consolidated and separate financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key Audit Matters	How our audit addressed the Key Audit Matters
Revenue recognition	
Refer to notes no. 3.14, 28.00 and 29a to the financial statements	
During the year 2022-2023, the Group has earned revenue of BDT 9,385.74 million (7,249.02 million for the year ended 30 June 2022). The revenue of the Group mainly comes from production and supply of electricity, which contributes 29%, and production & supply of petroleum products, which contributes 71% of total revenue. Shahjibazar Power Company Limited, the parent, earns revenue by supplying electricity to BPDB as per Power Purchase Agreement (PPA) amounting to BDT 2,751.97 million and supply of petroleum products to various customers amounting to BDT 6,633.73 million through its subsidiary (Petromax Refinery Limited). Shahjibazar Power Company Limited recognizes revenue at the end of every month for electricity supply over the month and Petromax Refinery Limited does for petroleum products when the goods are handed over to customers at a point in time.	Our audit procedures for revenue recognition included the following: • understanding the policy of revenue and the contracts with the customer; • reviewing the segregations of duties in relation to creation, review and approval of invoices; • cut off testing, which involves testing of the revenue recognized shortly before and after the date of the statement of financial position. • assessing whether revenue recognition policies are applied following terms of relevant accounting standards and industry practice; • evaluating the calculations of revenue claimed. • reviewing collectability of the credit sales to customers, including subsequent period collections; • assessing the disclosure of revenue recognition and receivable provisioning policies.
Valuation and recognition of Property, plant and equipment (PPE)	
Refer to notes no. 3.2, 4 & 4a to the financial statements	
The Group required significant investment in property, plant, and equipment to operate the business and for the initial setup of plants. The PPE mainly consists of land, building, plant & machinery, vehicles, and other equipment. Most of the assets are used for production of electricity and manufacturing/refining of oil for sales. The net book value of the PPE is BDT 4,311.45 million among which Plant and machinery consist of 82%. Shahjibazar Power Company Limited has substantial addition to its PPE to keep the plant operational to its required capacity. The addition to the current year totaled at BDT 209.88 million. Most of the addition of assets are to plant and machineries which valued to BDT 199.92 million.	Our audit procedures for PPE include the followings: • Review of the processes and controls used to ensure that the assets are properly recorded, managed, and valued. • Physical verification of assets to confirm the existence and operating effectiveness of assets. • Perform substantive test to evaluate the accuracy and completeness of the measurement of assets at initial and subsequent stages. • Evaluation of useful life estimation base and judgement applied. • Review of appropriateness of calculation and charging of depreciation on the assets. • Read and analyzed the disclosures made in the Consolidated and Separate financial statements.
Measurement of Income tax and deferred tax	
Refer to notes no. 3.12, 25.01, 35 & 36a to the financial statements	
The Group reported income tax expense of BDT 208.16 million in the current year and measured deferred tax of BDT 39.93 million. As of 30 June 2023, Group income tax provision accumulated to	Our audit procedures for income tax and deferred tax measurement include the followings: • Obtain understanding of procedure followed in measurement of tax.

Key Audit Matters	How our audit addressed the Key Audit Matters
BDT 149.37 million and Deferred tax liability is BDT 247.98 million. With the enactment of new Income Tax Act 2023, the impact on Group's tax position is immaterial considering no changes to its operation and relevant changes to business income provisions in the law.	• Inquiry to management regarding applicability of the new law and its implementation. • Review the calculation and evaluate the accuracy of provisions. • Review the compliance with applicable IFRS. • Read and analyze the disclosures made in consolidated financial statements.

Other Matter

Financial Statements of the subsidiary company, Petromax Refinery Limited, were not audited by ACNABIN Chartered Accountants. Till the issuance of the audit report, the balance incorporated to the consolidated financial statements are from unaudited financial statements of subsidiary. The financial statements of Petromax Refinery Limited show total assets of BDT 6,202.78 million as at 30 June 2023 and total revenue of BDT 6,633.73 million for the year then ended.

The financial year of the subsidiary is 01 July to 30 June. Aziz Halim Khair Choudhury Chartered Accountants is the appointed auditor for the financial statement of Petromax Refinery Limited for the year ended 30 June 2023. Our opinion, in so far as it relates to the amounts included in respect of the subsidiary, is based on the unaudited financial statements of the subsidiary.

The balances from the associate's financial statement incorporated to consolidated financial statements are unaudited for the year ended 30 June 2023.

Other Information

Management is responsible for the other information. The other information comprises the information included in the Annual Report but does not include the financial statements and our auditor's report thereon. The Annual report is expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated and separate financial statements does not cover the other information and will not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated and separate financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements, or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

When we read the Annual Report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions in accordance with ISAs.

Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error. The Bangladesh Securities and Exchange Commission rules and regulations together with other applicable regulations require the Management to ensure effective internal audit, internal control, and risk management functions of the Group.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using

the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We, also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure, and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision, and performance of the Group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current year and are therefore the Key Audit Matters as reported in the respective section of the report above. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 1987, we also report the following:

a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made required verification thereof;

b) in our opinion, proper books of account as required by law have been kept by the Group so far as it appeared from our examination of these books;

c) the statement of consolidated and separate financial position and statement of consolidated and separate profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account and returns; and

d) the expenditure incurred was for the purposes of the Group's business.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2023

	Notes	June 30, 2023 Taka	June 30, 2022 Taka
ASSETS:			
Non-Current Assets		**6,671,611,273**	**7,179,588,507**
Property, Plant and Equipment	4a	4,311,447,495	4,740,686,408
Intangible Assets	5.00	-	47,529
Investment Accounted for using the Equity Method	6a	1,720,077,281	1,919,761,393
Other Investments	8a	640,086,498	519,093,178
Current Assets		**5,957,854,670**	**4,237,875,712**
Inventories	9a	1,528,724,984	997,271,830
Accounts Receivables	10a	3,196,727,746	1,288,324,597
Other Receivables	11a	1,507,906	50,332
Advance, Deposits and Prepayments	12a	790,799,672	556,244,794
Financial Assets at fair value through profit or loss	12b	20,407,183	15,363,084
Cash and Cash Equivalents	13a	344,090,397	284,492,330
Goods in Transit	14a	75,596,783	1,096,128,745
TOTAL ASSETS		**12,629,465,943**	**11,417,464,220**
SHARE HOLDERS' EQUITY AND LIABILITIES			
Shareholders' Equity		**6,850,488,810**	**6,854,101,040**
Share Capital	15.00	1,866,316,290	1,794,534,897
Share Premium	16.00	914,920,000	914,920,000
Retained Earnings	17a	4,069,252,520	4,144,646,143
Non-controlling interests	17b	**291,689,009**	**301,149,374**
Total equity		**7,142,177,819**	**7,155,250,414**
Non-Current Liabilities		**658,501,622**	**843,093,653**
Long Term Loan- Net of Current Maturity	18a	406,456,383	555,180,914
Lease Liabilities	21	4,067,924	-
Deferred Tax Liabilities	19a	247,977,315	287,912,739
Current Liabilities		**4,828,786,503**	**3,419,120,153**
L/C Liabilities	20a	804,204,936	1,278,708,074
Lease Liabilities	21.00	1,093,892	-
Short Term Loan	22a	2,470,400,354	1,464,228,833
IPO Application Amount	23a	1,173,818	1,173,818
Long Term Loan - Current Maturity	24a	164,822,840	291,019,392
Sundry Creditors	25a	260,421,943	201,343,416
Liabilities for Expenses	26a	6,521,480	25,357,822
Unclaimed Dividend	26b	10,461,391	9,173,446
Trade Payable	27a	1,109,685,849	148,115,352
Total liabilities		**5,487,288,125**	**4,262,213,806**
TOTAL EQUITY AND LIABILITIES		**12,629,465,943**	**11,417,464,220**
Net Asset Value Per Share (NAVPS)	27b	**36.71**	**36.73**

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Consolidated Financial Position referred to in our report of even date.
The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2023

	Notes	June 30, 2023 Taka	June 30, 2022 Taka
ASSETS:			
Non-Current Assets		**4,808,129,110**	**5,298,482,804**
Property, Plant and Equipment	4.00	2,146,104,565	2,441,668,154
Investment Accounted for using the Equity Method	6.00	1,720,077,281	1,919,761,393
Investment in Subsidiary	7.00	900,000,000	900,000,000
Other Investments	8.00	41,947,264	37,053,257
Current Assets		**2,518,685,776**	**1,478,828,078**
Inventories	9.00	367,839,060	289,005,540
Accounts Receivables	10.00	2,017,621,039	984,624,410
Other Receivables	11.00	1,507,906	50,332
Advance, Deposits and Prepayments	12.00	29,811,668	36,474,963
Cash and Cash Equivalent	13.00	101,906,103	58,514,658
Goods In Transit	14.00	-	110,158,175
TOTAL ASSETS		**7,326,814,886**	**6,777,310,883**
SHARE HOLDERS' EQUITY AND LIABILITIES			
Shareholders' Equity		**4,952,548,626**	**4,871,017,565**
Share Capital	15.00	1,866,316,290	1,794,534,897
Share Premium	16.00	914,920,000	914,920,000
Retained Earnings	17.00	2,171,312,336	2,161,562,668
Non-Current Liabilities		**658,499,763**	**843,093,193**
Long Term Loan- Net of Current Maturity	18.00	406,456,383	555,180,914
Lease Liabilities	21.00	4,067,924	-
Deferred Tax Liabilities	19.00	247,975,456	287,912,279
Current Liabilities		**1,715,766,496**	**1,063,200,125**
L/C Liabilities	20.00	208,794,248	362,592,360
Lease Liabilities	21.00	1,093,892	-
Short Term Loan	22.00	-	77,133,898
IPO Application Amount	23.00	1,173,818	1,173,818
Long Term Loan - Current Maturity	24.00	164,822,840	291,019,392
Sundry Creditors	25.00	226,081,201	172,682,932
Liabilities for Expenses	26.00	1,273,937	7,479,393
Unclaimed Dividend	26b	10,461,391	9,173,446
Trade Payable	27.00	1,102,065,170	141,944,886
Total Liabilities		**2,374,266,260**	**1,906,293,318**
TOTAL EQUITY AND LIABILITIES		**7,326,814,886**	**6,777,310,883**
Net Asset Value Per Share (NAVPS)	27bb	**26.54**	**26.10**

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Financial Position referred to in our report of even date.
The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2023

	Notes	For the Year Ended	
		June 30, 2023 Taka	June 30, 2022 Taka
Revenue	28a	9,385,704,986	7,249,018,396
Cost of Sales	29a	8,179,430,280	5,943,690,577
Gross Profit		**1,206,274,706**	**1,305,327,819**
Operating Expenses:			
General and Administrative Expenses	30a	246,963,813	170,697,651
Financial Expenses	31a	311,294,179	263,548,314
Operating Profit		**648,016,714**	**871,081,853**
Non-Operating Income	32a	41,045,933	50,213,958
Share of Profit From Associate	33a	(199,684,112)	178,280,157
Net Profit before Tax and WPPF		**489,378,535**	**1,099,575,968**
Workers' Profit Participation Fund	34a	37,098,222	49,014,086
Net Profit before Tax		**452,280,313**	**1,050,561,882**
Income Tax Expenses:		**168,227,323**	**254,924,956**
Current Tax	35a	208,164,146	219,268,925
Deferred Tax	35.00	(39,936,823)	35,656,031
Net profit after Tax		**284,052,990**	**795,636,926**
Other Comprehensive Income		-	-
Total Comprehensive Income		**284,052,990**	**795,636,926**
Profit Attributable to			
Equity holders' of the parent		283,513,356	772,487,589
Non Controlling Interest		539,634	23,149,338
		284,052,990	**795,636,927**
Total Comprehensive Income Attributable to:			
Equity holders' of the parent		283,513,356	772,487,589
Non Controlling Interest		539,634	23,149,338
		284,052,990	**795,636,927**
Earnings Per Share (EPS)	36a	**1.52**	**4.14**

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Consolidated Comprehensive Income referred to in our report of even date.
The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2023

	Notes	For the Year Ended	
		June 30, 2023 Taka	June 30, 2022 Taka
Revenue from Sales	**28.00**	**2,751,972,582**	**2,235,240,468**
Cost of Sales	**29.00**	1,885,906,444	1,446,733,392
Gross Profit		**866,066,138**	**788,507,076**
Operating Expenses:			
General and Administrative Expenses	**30.00**	148,225,996	89,637,476
Financial Expenses	**31.00**	88,132,029	121,654,566
Operating Profit		**629,708,113**	**577,215,034**
Non-Operating Income	**32.00**	98,490,292	117,779,200
Share of Profit of Investment Accounted for using Equity Method	**33.00**	(199,684,112)	178,280,157
Net Profit before Tax and WPPF		**528,514,293**	**873,274,391**
Workers' Profit Participation Fund	**34.00**	34,676,115	33,094,964
Net Profit before Tax		**493,838,179**	**840,179,427**
Income Tax Expenses:	**35.00**	**125,181,532**	**168,035,885**
Current Tax		165,118,355	132,379,854
Deferred Tax		(39,936,823)	35,656,031
Net profit after Tax		**368,656,646**	**672,143,542**
Other Comprehensive Income		-	-
Total Comprehensive Income		**368,656,646**	**672,143,542**
Earnings Per Share (EPS)	**36.00**	**1.98**	**3.60**

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Comprehensive Income referred to in our report of even date.
The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2023

Particulars	Attributable to share holders' equity					Non Controlling Interests	Total Equity
	Share Capital	Tax Holiday Reserve	Share Premium	Retained Earning	Total		
Balance as at July 01, 2022	1,794,534,897	-	914,920,000	4,144,646,140	6,854,101,037	301,149,374	7,155,250,411
Net profit (After Tax) for the period	-	-	-	283,513,356	283,513,356	539,634	284,052,990
Bonus Share/Stock Dividend	71,781,396	-	-	(71,781,396)	-	-	-
Cash Dividend Paid	-	-	-	(287,125,582)	(287,125,582)	(10,000,000)	(297,125,582)
Tax Holiday Reserve	-	-	-	-	-	-	-
Balance as at June 30, 2023	**1,866,316,293**	**-**	**914,920,000**	**4,069,252,517**	**6,850,488,811**	**291,689,008**	**7,142,177,819**

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2022

Particulars	Attributable to share holders' equity					Non Controlling Interests	Total Equity
	Share Capital	Tax Holiday Reserve	Share Premium	Retained Earning	Total		
Balance as at July 01, 2021	1,725,514,324	-	914,920,000	3,924,323,134	6,564,757,458	290,000,036	6,854,757,495
Net profit (After Tax) for the year	-	-	-	772,487,589	772,487,589	23,149,338	795,636,928
Bonus Share/Stock Dividend	69,020,573	-	-	(69,020,573)	-	-	-
Cash Dividend Paid	-	-	-	(483,144,010)	(483,144,010)	(12,000,000)	(495,144,010)
Tax Holiday Reserve	-	-	-	-	-	-	-
Balance as at June 30, 2022	**1,794,534,897**	**-**	**914,920,000**	**4,144,646,140**	**6,854,101,038**	**301,149,374**	**7,155,250,414**

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman | Director | Managing Director | Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Changes in Equity referred to in our report of even date.

The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2023

Particulars	Share Capital	Share Premium	Retained Earning	Total Equity
Balance as at July 01 , 2022	1,794,534,894	914,920,000	2,161,562,669	4,871,017,564
Net profit for the year	-	-	368,656,646	368,656,646
Bonus Share/Stock Dividend	71,781,396	-	(71,781,396)	-
Cash Dividend	-	-	(287,125,583)	(287,125,583)
Balance as at June 30, 2023	**1,866,316,290**	**914,920,000**	**2,171,312,336**	**4,952,548,626**

STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2022

Particulars	Share Capital	Share Premium	Retained Earning	Total Equity
Balance as at July 01, 2021	1,725,514,324	914,920,000	2,041,583,706	4,682,018,031
Net profit for the year	-	-	672,143,543	672,143,543
Bonus Share/Stock Dividend	69,020,570	-	(69,020,570)	-
Cash Dividend	-	-	(483,144,010)	(483,144,010)
Balance as at June 30, 2022	**1,794,534,894**	**914,920,000**	**2,161,562,669**	**4,871,017,565**

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Changes in Equity referred to in our report of even date.
The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30, 2023

		JUNE 30, 2023 Taka	JUNE 30, 2022 Taka
A	**CASH FLOWS FROM OPERATING ACTIVITIES**		
	Cash receipt from customers	7,477,301,837	7,069,567,885
	Cash paid to suppliers, employees	(6,010,350,314)	(4,194,541,800)
	Cash Paid for operational Expenses	(324,701,918)	(1,071,552,208)
	Cash received from Other Activities	38,722,883	50,236,954
	Cash paid for Workers Profit Participation Fund	(49,014,087)	(57,082,011)
	Income Tax Paid	(218,380,702)	(304,256,128)
	Cash payment for Financial Expenses	(311,294,179)	(263,548,314)
	Net Cash flows from operating activities	**602,283,520**	**1,228,824,377**
B	**CASH FLOWS IN INVESTING ACTIVITIES**		
	Acquisition of property plant and equipment	(209,883,705)	(237,840,955)
	Disposal of Fixed Assets	1,400,000	-
	Other Investment	(120,993,320)	81,449,603
	Financial Assets at Fair Value	(5,044,099)	7,222,013
	Net cash used in investing activities	**(334,521,124)**	**(149,169,339)**
C	**CASH FLOWS FROM FINANCING ACTIVITIES**		
	Bank Loan (Short Term)	879,974,969	(940,721,334)
	Payment of Dividend	(297,125,582)	(495,975,076)
	Refund of IPO Application	-	(4,910,500)
	Unclaimed Dividend	1,287,945	-
	Payment of Liabilities(Letter of Credit)	(474,503,137)	(177,031,065)
	Payment of Lease Liabilities	(984,331)	-
	Advance Income Tax	(168,089,663)	-
	Bank Loan (Long Term)	(148,724,531)	170,507,849
	Net cash used in financing activities	**(208,164,329)**	**(1,448,130,126)**
D	**Net Cash for the year (A+B+C)**	**59,598,067**	**(368,475,088)**
E	**Opening cash and bank balance**	284,492,330	652,967,418
F	**Closing cash and cash equivalents (D+E)**	**344,090,397**	**284,492,330**
G	**Net Operating Cash Flow per share [Note-49]**	**3.23**	**6.58**
	Effect of Exchange Rate:	**27,477**	**491**

Net Operating Cash Flow per Share reduced due to significant increase in consolidated receivable caused by irregular payment from the Government. Moreover, significant inventory has accumulated due to addition of foreign source of raw materials along with local raw materials of the subsidiary comapny as compared to the earlier period.

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman | Director | Managing Director | Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Cash flow referred to in our report of even date.
The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

bakertilly
NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30, 2023

		June 30, 2023 Taka	June 30, 2022 Taka
A	**CASH FLOWS FROM OPERATING ACTIVITIES**		
	Cash receipt from customers	1,718,975,953	1,780,026,117
	Cash paid to suppliers, employees	(332,872,529)	(873,364,098)
	Cash Paid for operational Expenses	(145,072,921)	(88,014,582)
	Cash received from Other Activities	97,032,718	117,802,196
	Cash paid for Workers Profit Participation Fund	(33,094,964)	(34,271,053)
	Income Tax Paid	(175,336,310)	(217,368,207)
	Cash Paid for Financial Expenses	(88,132,029)	(121,654,566)
	Net Cash flows from operating activities	**1,041,499,918**	**563,155,807**
B	**CASH FLOWS FROM INVESTING ACTIVITIES**		
	Acquisition of property plant and equipment	**(200,539,405)**	(237,729,455)
	Other Investment	(4,894,007)	99,133,573
	Net cash flow from investing activities	**(205,433,412)**	**(138,595,882)**
C	**CASH FLOWS FROM FINANCING ACTIVITIES**		
	Bank Loan (Short Term)	(203,330,450)	55,732,802
	Dividend Paid	(287,125,582)	(483,975,076)
	Refund of IPO Application	-	(4,910,500)
	Payment of Liabilities(Letter of Credit)	(153,798,112)	(177,031,065)
	Payment of Lease Liabilities	(984,331)	-
	Unclaimed Dividend	1,287,945	-
	Bank Loan (Long Term)	(148,724,531)	170,507,849
	Net cash used financing activities	**(792,675,061)**	**(439,675,990)**
D	**Net Cash inflow/(outflow) for the year (A+B+C)**	**43,391,445**	**(15,116,065)**
E	**Opening Cash & Cash Equivalent**	58,514,658	73,630,723
F	**Closing Cash & Cash Equivalent**	**101,906,103**	**58,514,658**
G	**Net Operating Cash Flow per share [Note-48]**	**5.58**	**3.02**
	Effect of Exchange Rate:	27,477	491

The significant increase in Net Operating Cash Flow per Share (NOCFPS) has occurred due to increase in Trade Payable with Key Supplier Jalalabad Gas T & D Systems Ltd compared to the earlier period.

The financial statements were authorised for issuance by the Board of Directors on October 26, 2023

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Cash flow referred to in our report of even date.
The annexed notes 1 to 50 form an integral part of these financial statements.

Dhaka, Bangladesh
Date: 26 October 2023

ACNABIN Chartered Accountants
Enlistment No. CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC : 2310290739AS875415

bakertilly
NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
Notes to the Financial Statements
As on and for the year ended June 30, 2023

SIGNIFICANT ACCOUNTING POLICIES AND OTHER MATERIAL INFORMATION

1. Status of the Reporting Entity

1.1. Corporate History:

The Shahjibazar Power Company Limited is a Public Limited Company listed with Dhaka Stock Exchange (DSE) and Chittagong Stock Exchange (CSE) registered under The Companies Act 1994. The Company was incorporated in Bangladesh on 4th November, 2007 vide registration no C-68888 (1400)/07. The registered office of the company is located at Youth Tower, 822/2 Rokeya Sarani, Dhaka–1216 and the plant is located at Fatehpur, Madhobpur, Habiganj, Bangladesh.

1.2. Nature of business

The principal activity of this company is to set up power plants for generation and supply of electricity. The agreement for supply of power with Bangladesh Power Development Board (BPDB) held on 14th February, 2008. The company has 86 MW power plants and started commercial production on 10th February, 2009. The company supplies its generated electricity to Bangladesh Power Development Board (BPDB).

The company has a 90% owned subsidiary company namely Petromax Refinery Limited. The principal activity of this company is production and supply of petroleum products like liquid petroleum gas, special boiling point solvent, mineral turpentine, high speed diesel, octane, kerosene and fuel gas to Bangladesh Petroleum Corporation. The company has started its commercial operation on 25 October, 2013.

The company also has an Associates Company namely "Midland Power Co. Ltd" (51 MW Gas based power Plant) and holding 49% shares. This company has started its commercial operation on 7 December, 2013.

The management of the company will continue its operational existence for the foreseeable future on the basis of improved profitability and continued support its bankers, equipment vendors and other contractors, suppliers.

1.3. Description of Subsidiary

Petromax Refinery Limited (PRL) is a public Company limited by shares and registered under The Companies Act 1994. The Company was incorporated in Bangladesh on 14th May, 2009 vide registration no. C–58744 and not listed with any Stock Exchange in Bangladesh. The Company went into commercial operation on October 25, 2013.

The registered office of the company is located at 822/2 Rokeya Sarani, Dhaka–1216 and the factory is located at 15, Mongla Port Industrial Area, Mongla, Bagerhat, Bangladesh.

The principal activity of this company is production and supply of petroleum products like liquid petroleum gas, special boiling point solvent, mineral turpentine, high speed diesel, octane, kerosene, and fuel gas to Bangladesh Petroleum Corporation.

1.4. Description of Associate

Midland Power Co. Ltd. (hereinafter referred to as "the Company") was incorporated on 27 November 2011 as a private company limited by shares under the Companies Act, 1994. The registered office of the Company is located in Dhaka and the plant is located at Ashuganj, Brahmanbaria.

The principal activity of the Company is to set up 51 MW Gas Fired Power Generating Plant for the generation and supply of electricity. An agreement has been signed for supply of electricity with Bangladesh Power Development Board (BPDB) on 11 April 2012 for a period of 15 years with a provision of further renewal. The Company has started its commercial operation on 7 December 2013.

2. Basis of Preparation:

2.1. Statement of Compliance

The financial statements of Shahjibazar Power Company Limited have been prepared in accordance with the Bangladesh Accounting Standards (IAS), Bangladesh Financial Reporting Standards (IFRS), the Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

2.2. Application of Standards

The following IASs and IFRSs are applicable for the financial statement for the year under review:

Conceptual Framework for Financial Reporting
IAS 1 Presentation of Financial Statements
IAS 2 Inventories
IAS 7 Statement of Cash Flows
IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors
IAS 10 Events after the Reporting Period
IAS 12 Income Taxes
IAS 16 Property, Plant and Equipment
IAS 19 Employee Benefits
IAS 21 The Effects of Changes in Foreign Exchange Rates
IAS 23 Borrowing Costs
IAS 24 Related Party Disclosures
IAS 27 Separate Financial Statements
IAS 28 Investment in Associates and Joint Ventures
IAS 32 Financial Instrument: Presentation
IAS 33 Earnings per Share
IAS 36 Impairment of Assets
IAS 37 Provisions, Contingent Liabilities and Contingent Assets
IAS 38 Intangible Assets
IFRS 3 Business Combinations
IFRS 7 Financial Instruments: Disclosures
IFRS 8 Operating Segment
IFRS 9 Financial Instrument: Recognition and measurement
IFRS 10 Consolidated Financial Statements
IFRS 12 Disclosure of Interests in other Entities
IFRS 13 Fair Value Measurement
IFRS 15 Revenue
IFRS 16 Leases

2.3. Date of authorization

The consolidated financial statements as well as separate financial statements were authorized by the Board of Directors on 26 October 2023 for publication.

2.4. Measurement bases used in Preparing the Financial Statements

The elements of financial statements have been measured on "Historical Cost" basis, which is one of the most commonly adopted base provided in "the framework for the preparation and presentation of financial statements" issued by the International Accounting Standard Committee (IASC).

2.5. Use of estimates and judgments

The preparation of financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from estimates.

Note 9 and 9a Inventories – Inventories are valued at lower of cost of net realizable value. Cost of inventory includes cost of purchase (purchase price, transport, handling and other costs directly attributable to the acquisition of inventories), cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Net realizable value for inventories is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale. Provisions are made in the financial statements of loss and comprehensive loss in the current year on any difference between book value and net realizable value

Basis for Consolidation: Management has to use their judgment to determine whether their investment in subsidiary Petromax Refinery meets the criteria for consolidation.

Note 4 and 4a: Property, Plant & Equipment (Impairment) - Tangible assets with finite lives will be reviewed for impairment whenever events or changes in circumstances indicate that their carrying amounts exceed their recoverable amounts. Intangible assets not yet put into use are evaluated for impairment at least annually. Whether an asset is impaired requires management to determine whether there is an indication of impairment based on the consideration of internal and external indicators. If an indication of impairment exists, management must determine if the carrying amount of an asset, or the CGU in which the asset is included, exceeds its recoverable amount. The assessment of the carrying amount often requires estimates and assumptions such as discount rates, exchange rates, future capital requirements and future operating

performance. The estimation of the future cash flows requires assumptions to be made by management. Therefore, the determination of the recoverable amount implies estimates that may affect the amount of an impairment loss, if any.

Note 6 and 6a: Investment under Equity Method (Impairment) – Similar to Property, Plant & Equipment, Management has to estimate future cash flows that will result from the investment and whether indicators of impairment exist and if so, whether the carrying amount of the investment exceeds its recoverable amount.

Note 25.01 Provision for Tax –Provision for income tax expense for the current year represents management's best estimate on how much tax the Company has to pay to the National Board of Revenue ("NBR") for profits generated in the current year. They do not represent the final tax bill assessed by the NBR which could have deviations based on deductions allowed or disallowed through the assessment process. Once assessments are finalized by the NBR, the Company will record an adjustment to reflect the change

2.6. Accounting Convention and Basis for using Going concern

These Financial Statements have been prepared under the Historical Cost Convention and Going Concern basis in accordance with applicable International Accounting Standards in Bangladesh which does not vary from the requirements of the Companies Act 1994, and other laws and rules applicable in Bangladesh.

The PPA of the project has been in the verge of expiry on February 2024. Considering this fact, an application for renewal of the project has been submitted to the Bangladesh Power Development Board (BPDB) and the Ministry of Power Energy and Mineral Resources (MPEMR) for renewal of the PPA for another 5 (Five) years term. Taking the evidence from the same nature of Power Plants in recent past all such projects gets the renewal nod from BPDB under No Electricity No Payment Basis. Therefore, there is a very high possibility of getting the renewal of the project from BPDB and the Ministry for next 5 (Five) years.

2.7. Functional and presentational currency and level of precision

The financial statements are prepared and presented in Bangladesh Currency (Taka), which is the company's functional currency. All financial information presented has been rounded off to the nearest Taka except where indicated otherwise.

2.8. Reporting period

The financial period of the company covers one year from 1 July to 30 June and followed consistently.

2.9. Components of the Financial Statements

According to the International Accounting Standard (IAS) 1 as adopted by ICAB, "Presentation of Financial Statements" the complete set of financial statements includes the following components:

i) Statement of Financial Position
ii) Statement of Comprehensive Income
iii) Statement of Changes in Equity
iv) Statement of Cash Flows
v) Notes to the Financial Statements

3. Principal Accounting Policies:

The accounting policies set out below have been applied in preparations of these financial statements

3.1. Accounting policy for Subsidiary and Associate

3.1.1. Subsidiary

Subsidiaries are entities controlled by Shahjibazar Power Co. Ltd. Control exists when Shahjibazar Power Co. Ltd. Shahjibazar Power Co. Ltd. has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable are taken into account. The financial statements of subsidiaries have been included in the consolidated financial statements from the date that control commences until the date that it ceases. The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by Shahjibazar Power Co. Ltd.

Intra-group balances and transactions and any unrealized income and expenses arising from intra-group transactions are eliminated in preparing the consolidated financial statements. Unrealized gains arising from transactions with associates are eliminated against the investment to the extent of Shahjibazar Power Co. Ltd.

interest in the investee. Unrealized losses, if any, are eliminated in the same way as unrealized gains but only to the extent that there is no evidence of impairment.

When Shajibazar Power Company Ltd. loses control over its subsidiary, it derecognizes the assets and liabilities of the subsidiary and any related NCI and other components of the equity. Any resulting gain or loss is recognized in the profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

Non-controlling interest (NCI) is the equity interest in Petromax Refinary Limited not attributable to Shajibazar Power Company Ltd. NCI is measured at PRL's proportionate share of identifiable net assets at the date of acquisition as per para 19 of IFRS 3: Business Combinations. The Company presents the non-controlling interests in the consolidated statement of financial position within equity, separately from the equity of the owners of parent as per Para 22 of IFRS 10: Consolidated Financial Statements.
Changes in Company's interest in PRL that do not result in a loss of control are accounted for as equity transaction as per Para 23 of IFRS 10: Consolidated Financial Statements.

3.1.2 Investment in Associate

In line with IAS 28, The Company's investment in its associates over which the Company has significant influence are accounted for using the equity method in the Consolidated and Separate Financial Statements. Under the equity method, the investment in an associate or a joint venture is initially recognized at cost. The carrying amount of the investment is adjusted to recognize changes in the Group's share of net assets of the associate or joint venture since the acquisition date.

3.2. Property, Plant and Equipment

3.2.1. Recognition and Measurement

Items of Property, Plant and Equipment (PPE) are initially measured at cost. After initial recognition, an item of PPE is carried at cost less accumulated depreciation and impairment losses in compliance with the requirements of IAS-16: Property, Plant and Equipment.

3.2.2. Disposal of Fixed Assets

On disposal of fixed assets, the cost and accumulated depreciation are eliminated and gain or loss on such disposal is reflected in the income statement, which is determined with reference to the net book value of the assets and net sales proceeds.

3.2.3. Depreciation on Fixed Assets

Depreciation is recognized in the profit and loss account on a straight-line basis over the estimated useful life of property, plant and equipment in accordance with the provisions of IAS 16: Property, Plant and Equipment.

Plant and machinery are depreciated from the day on which the asset comes into use or being capitalized. Other fixed assets are also depreciating on the same basis.
Land is not depreciated. Depreciation on other assets is calculated using straight line method to allocate their cost or revalued amounts to their residual values over their estimated lives, as follows:

Building and Construction	5 to 10 %
Plant and Machinery	6 to 15%
Water Treatment Plant	15%
Mechanical & Electrical Equipment	10%
Computer & Computer Equip.	20%
Motor Vehicles	20%
Office Equipment	15%
Furniture and Fixture	10%
Right of Use of Assets	20%

3.2.4. Subsequent Costs

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognized in the profit and loss account as incurred.

3.2.5. Capitalization of Borrowing Cost

Borrowing cost relating to acquisition of fixed assets is capitalized as per Bangladesh Accounting Standard (IAS) - 23, borrowing costs at the weighted average cost of borrowings. However, capitalization of borrowing costs is ceased when acquisition of relevant asset is completed.

3.2.6. Impairment of Assets

Impairment of assets are carried out if carrying value is less than the value of using the asset or net realizable value of the assets whichever is lower.

3.3. Intangibles Assets

Intangible Assets are measured at cost less accumulated amortization and recognized when all the condition as per IAS-38: Intangible Assets are met. Subsequent expenditure is capitalized only when it is probable that the future economic benefits embodied there with will flow to the entity and its cost can be measured reliably. Intangible assets are amortized at the rate of fifteen percent of cost per year.

3.4. Capital work in progress

Capital work-in-progress represents the cost incurred for acquisition and/or construction of items of property, plant and equipment that are not ready for use which is measured at cost.

3.5. Inventories

Inventories in hand as at 30th June, 2023 have been valued at lower of cost and net realizable value in accordance with IAS -2 "Inventories" after making due allowance for any obsolete or slow-moving items.

3.6. Accounts Receivables

Accounts Receivables are considering good and realizable. Accounts Receivables are stated at the original invoice value.

3.7. Advance, Deposits and Prepayments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as PPE or inventory etc. Deposits are measured at payment value. Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to profit and loss account.

3.8. Investment in shares of listed companies

Investment in shares of listed companies is classified as financial assets fair value through profit or loss as it is designated as such upon initial recognition. Financial assets fair value through profit or loss are measured at fair value, and changes therein are recognized in comprehensive income.

3.9. Cash and Cash Equivalents

Cash and cash equivalents include cash in hand and with banks on current and deposit accounts which are held and available for use by the company without any restriction.

3.10. Other Current Assets

Other current assets have a value on realization in the ordinary course of the company's business which is at least equal to the amount at which they are stated in the balance sheet.

3.11. Other Corporate Debt, Accounts Payable, Trade and Other Liabilities

Liabilities are carried at the anticipated settlement amount in respect of goods and services received, whether or not billed by the supplier.

3.12. Taxation

Income Tax expense comprises current and deferred Tax. Income Tax expense is recognized in the statement of Profit or Loss and Other Comprehensive Income except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity.

Current Tax

Current Tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment to tax payable or receivable in respect of previous years. It is measured using tax rates enacted or substantively enacted at the reporting period. The applicable tax rate for the Company is currently 20%.

Deferred Tax

Deferred income Tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Currently enacted tax rates are used in the determination of Deferred Income Tax. Deferred Tax liabilities are recognized for all temporary taxable differences.

Deferred Tax assets are recognized to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilized.

3.13. Provisions

A provision is recognized on the balance sheet date if, as a result of past events, the company has a presents legal or constructive obligation that can be estimated reliably and it is probable that an outflow of economic benefits will be required to settle the obligation.

3.14. Revenue Recognition

Revenue from net sales of the company represents invoiced value of meter reading for electricity generated. Revenue is recognized in accordance with IFRS 15 and the recognition process involves the following 5-step process:

- Identifying the contract from a customer;
- Identifying the performance obligation;
- Determining the transaction prices;
- Allocating the transaction price to the performance obligation; and
- Recognizing revenue when/as performance obligation(s) is satisfied.

If the Company satisfies a performance obligation before it receives the consideration, the Group recognizes and Accounts Receivable (See Note 7) in its statement of financial position. Similarly, if the Company receives a consideration before the performance obligation, a contract liability is recognized. As at June 30, 2023, the Company did not receive any consideration before performance obligation was completed and there is no amount recognized on the Statement of Financial position as of the end of the year.

In compliance with the requirements of IFRS 15, the Company recognizes revenue when control of the goods or services has been transferred at the point in time to the customer and the performance obligation has been completed. Revenue is measured at the fair value of the amount of consideration to which the Company expects to be entitled to, including variable consideration, if any, to the extent that it is highly probable that a significant reversal will not occur.

3.15. Foreign Currency

Foreign currencies are converted into Bangladesh Taka at the rates ruling on the date of transaction and the balance at bank at the close of the business, at the rate prevailing on the Balance Sheet date in accordance with IAS 21 "The effects of Changes in Foreign Currency Rates."

3.16. Finance Income and Expenses

Finance income comprises interest income on funds invested. Interest income is recognized on accrual basis.

Finance expenses comprise interest expenses on loan, overdraft and bank charges. All borrowing costs are recognized in the profit and loss account using effective interest method except to the extent that they are capitalized during constructions period of the plants in accordance with IAS-23 Borrowing cost.

3.17. Earnings Per Share (EPS)

The Company calculates Earning per Share (EPS) in accordance with IAS 33: Earning per Share, which has been shown on the face of Statement of Comprehensive Income account, and the computation of EPS is stated in Note 37 & 37a.

Basic earnings

This represents earnings for the year attributable to ordinary shareholders. As there was no preference dividend, minority or extra ordinary items, the net profit after tax for the year has been considered as fully attributable to the ordinary shareholders.

Basic earnings per share

This has been calculated by dividing the basic earnings by the weighted average number of ordinary shares outstanding for the year.

Weighted average number of ordinary shares outstanding during the year

This represents the number of ordinary shares outstanding at the beginning of the year plus the number of shares issued during the year multiplied by a time-weighting factor. The time weighting factor is the numbers of days the specific shares are outstanding as a proportion of the total number of days in the year.

Diluted earnings per share

No diluted earnings per share are required to be calculated per year as there was no scope for dilution during the year.

3.18. Cash flows statement

Cash Flow Statement is prepared in accordance with IAS 7 "Cash Flow Statement". The cash flow from the operating activities have been presented under Direct Method as prescribed by the Securities and Exchange Rules 1987 and considering the provisions of Paragraph 18(b) of IAS-7 which provides that "Enterprises are encouraged to report Cash Flow from Operating Activities using the Direct Method". In addition to disclosures on direct method of cash flows, a reconciliation of net income or net profit with cash flows from operating activities making adjustments for non-cash items, for nonoperation items and for the net changes in operating accruals. A reconciliation of Cash flow related to operating activities is also provided in Note 49 and 50.

3.19. Workers Profit Participation Fund (WPPF)

The company has been providing worker profit participation fund for its employees in accordance with provisions of Bangladesh Labor Act 2006. Section-232(1). The Company has a termination benefits plan (gratuity plan) against which it has made provision.

3.20. Responsibility for Preparation and Presentation of Financial Statements:

The Management is responsible for the preparation and presentation of Financial Statements under section 183 of the Companies Act, 1994 and as per the Provision of "The Framework for the preparation and presentation of Financial Statements" issued by the International Accounting Standard Board (IASB) as adopted by the Institute of The Chartered Accountants of Bangladesh (ICAB).

3.21. Risk and uncertainties for the use of estimates

Preparation of Financial Statements in conformity with the International Accounting Standards requires management to make estimates and assumption that effect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statement and revenues and expenses during the period reported. Actual result could differ from those estimates. Estimates are used for accounting of certain items such as depreciation and amortization, taxes, reserves and contingencies.

3.22. Related Party Transactions

During the year the Company carried out a number of transactions with related parties in the normal course of business and on an arm's length basis. The name of related parties, nature of transactions, their total value and closing balance have been set out in accordance with the provisions of IAS 24.

3.23. Comparative Amounts

Comparative period figures have been rearranged to ensure consistency with current year's figures in order to better comparison and presentation;

3.24. Segment Reporting

Shahjibazar Power Company Limited generates revenue from only power generation. There is no other segment of revenue producing and in this consequence no segment reporting is required.

3.24. Leases (IFRS 16)

The Company applied IFRS 16 Leases for the first time on 1 July 2019. A Lease is defined as 'a contract, or part of a contract, that conveys the right to use an asset (the underlying asset) for a period of time in exchange for consideration. Previously the Company used to charge the consideration paid in its books as rent expenses. IFRS 16 introduced a single, on balance sheet accounting model for leases. Company has only office rent agreement, which is classified as operating leases, which under IFRS 16 are required to be recognized on the Company's statement of financial position. These rental agreements are less than or equal to 12 (Twelve) months and therefore fall under the definition of a short-term lease. In accordance with paragraph 6 of IFRS 16, the Company recognizes the rental expenses as they are accrued by the Company. The Company did not record any right-of-use assets and lease liabilities related to these rental agreements in the current year.

3.25. Measurement of Fair Values

The Company has an established control framework with respect to the measurement of fair values. Management has the overall responsibility for overseeing all significant fair value measurements, including Level 3 fair values.
Management regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the valuation team assesses the evidence obtained from the third parties to support the conclusion that such valuations meet the requirements of IFRS, including the level in the fair value hierarchy in which such valuations should be classified.

When measuring the fair value of an asset or a liability, the Company uses market observable data as far as possible. Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

If the inputs used to measure the fair value of an asset or a liability might be categorized in different levels of the fair value hierarchy, then the fair value measurement is categorized in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Company recognizes transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

3.26. Materiality, aggregation and off-setting

Each material item as considered by management significant, has been presented separately in the financial statements. No amount has been set off unless the Group has legal right to set off the amounts and intends to settle on net basis. Income and expenses are presented on a net basis only when permitted by the relevant accounting standards. The values of assets or liabilities as shown in the statement of financial position are not off-set by way of deduction from another liability or asset unless there exist a legal right therefore. No such incident existed during the period.

3.27. Current versus non-current classification

The Company presents assets and liabilities in the statement of financial position based on current/non-current classification. Assets and liabilities are classified as current when they are expected to be realized, settled, sold or consumed in a normal accounting cycle or within twelve months after the reporting period. Assets and liabilities that are held primarily for trading are also considered current.

3.28. Financial Instruments

IFRS 9 Financial Instruments sets out requirements for recognizing and measuring financial assets, financial liabilities and some contracts to buy or sell non-financial items including a new expected credit loss model for calculating impairment of financial assets, and new general hedge accounting requirements.

i. Classification – financial assets

IFRS 9 contains a classification and measurement approach for financial assets that reflects the business model in which assets are managed and their cash flow characteristics. IFRS 9 contains three principal classification categories for financial assets: measured at amortized cost, fair value through other comprehensive income (FVOCI) and fair value through profit or loss (FVTPL).

ii. Impairment

IFRS 9 introduces a forward-looking 'expected credit loss' (ECL) model. This will require considerable judgement about how changes in economic factors affect ECLs, which will be determined on a probability weighted basis. The new impairment model will apply to financial assets measured at amortized cost or FVOCI, except for investments in equity instruments, and to contract assets.

Under IFRS 9, loss allowances will be measured on either of the following bases:

- 12-months ECLs: these are ECLs which result from possible default events within the 12 months after the reporting date; and
- 12-Lifetime ECLs: these are ECLs which result from all possible default events over the expected life of a financial instrument.

Lifetime ECL measurement applies if the credit risk of a financial asset at the reporting date has increased significantly since initial recognition and 12-month ECL measurement applies if it has not. An entity may determine that a financial asset's credit risk has not increased significantly if the asset has low credit risk at the reporting date. However, lifetime ECL measurement always applies for trade receivables and contract assets without a significant financing component; the group has a choice to also apply this policy for trade receivables and contract assets with a significant financing component.

The estimated ECL will be calculated based on actual credit loss experience. The group will perform the calculation of ECL rates separately for different types of customers including related parties.

Actual credit losses will be adjusted to reflect differences between economic conditions during the period over which the historical data will be collected, prevalent conditions and the Group's view of economic conditions over the expected lives of the receivables and related party balances.

		June 30, 2023 Taka	June 30, 2022 Taka
4.00	**PROPERTY, PLANT AND EQUIPMENT:**		
	Cost		
	Cost at July 01, 2022	6,400,517,580	6,162,788,125
	Addition during the period	206,685,553	237,729,455
	Cost at June 30, 2023	6,607,203,132	6,400,517,580
	Accumulated Depreciation		
	Balance at July 01, 2022	3,958,849,429	3,470,404,390
	Charged during the year	502,249,138	488,445,036
	Adjustment during the year	-	-
	At June 30, 2023	4,461,098,567	3,958,849,426
	Carrying Value at June 30, 2023	**2,146,104,565**	**2,441,668,154**
	LEASEHOLD/FREEHOLD STATUS (at carrying value)		
	Land, Building, Plant & Machinery, Furniture fixtures & Others		
	Leasehold	4,916,918	-
	Freehold	2,141,187,647	2,441,668,154
		2,146,104,565	**2,441,668,154**
	For details breakup please refer to Annexure - A		
4a	**Consolidated Property, Plant and Equipment**		
	Shahjibazar Power Company Limited	2,146,104,565	2,441,668,154
	Petromax Refinery Limited	2,165,342,930	2,299,018,254
		4,311,447,495	**4,740,686,408**
5.00	**Consolidated Intangible Assets**		
	Shahjibazar Power Company Limited	-	-
	Petromax Refinery Limited	-	47,529
		-	**47,529**
6.00	**INVESTMENT ACCOUNTED FOR USING THE EQUITY METHOD**		
	Investment in Midland Power Co. Ltd.	480,200,000	480,200,000
	Share of Post Acquisition Change in Net Asset 6.01	1,239,877,281	1,439,561,393
		1,720,077,281	**1,919,761,393**
6.01	**Share of Post Acquisition Changes in Net Asset**		
	Opening Balance	1,439,561,393	1,261,281,236
	Share of Net Profit/(Loss) for this Period	(199,684,112)	178,280,157
		1,239,877,281	**1,439,561,393**
6a	**Consolidated Investment Accounted for using the Equity Method**		
	Investment in Midland Power Co. Ltd.	480,200,000	480,200,000
	Share of Post Acquisition Changes in Net Asset	1,239,877,281	1,439,561,393
		1,720,077,281	**1,919,761,393**

6b Nature of Investment in Associate:

Name of the Entity	Place of Business/Country of Incorporation	% of ownership	Nature of the relationship	Measurement Method
Midland Power Co. Ltd.	The Company is incorporated and registered in Bangladesh. The plant of the Company is situated at Ashuganj, Brahmanbaria. The Company is engaged in generating supplying electricity to national grid. It has a set up of 51 MW gas based power plant.	49%	**Associate**	**Equity**

Midland Power Company Limited is a private limited company and there is no quoted market price available for its share.

There is no contingent liabilities relating to the group's interest in the associate.

		June 30, 2023 Taka	June 30, 2022 Taka

Summarised financial information for associate

Summarised Balance Sheet:

	June 30, 2023	June 30, 2022
Current:		
Cash & Cash Equivalents	1,422,103,979	20,851,724
Other Current Assets (excluding cash)	13,423,160,832	692,068,672
Total Current Assets	**14,845,264,812**	**712,920,396**
Financial liabilities (excluding trade payables)	8,903,328,203	779,861,921
Other current liabilities	673,427,151	155,756,346
Total Current Liabilities	**9,576,755,354**	**935,618,267**
Non-Current:		
Assets	8,164,829,112	2,440,550,659
Total Non-Current Assets	**8,164,829,112**	**2,440,550,659**
Financial Liabilities	1,144,859,989	519,567,481
Other Liabilities	-	-
Total Non-Current Liabilities	**1,144,859,989**	**519,567,481**
Net Assets	**12,288,478,581**	**1,698,285,307**

Summarised Statement of Comprehensive Income

Revenue	12,511,328,960	1,113,143,226
Cost of Revenue	10,463,757,108	817,179,338
Other Expenses	2,505,292,183	133,210,635
Income Tax Expense	12,703,865	454,280
Post tax profit from continuing operations.	(470,424,196)	162,753,254
Details of Post tax profit from continuing operations:		
Midland Power Co. Ltd.	64,739,189	162,298,974
Midland East Power Ltd.	(534,706,952)	201,538,082
Profit Transferred to Midland Power Co. Ltd.(A+B)	**(407,518,597)**	**364,291,336**
A. Midland Power Company Ltd.	64,282,756	162,753,254
B. Midland East Power Ltd.	(471,801,352)	201,538,082
Net Profit of Midland East Power Ltd.	(534,706,952)	228,409,293
Less: Non-Controlling Interest	62,905,599	(26,871,211)

7.00 INVESTMENT IN SUBSIDIARY:

Petromax Refinery Limited		900,000,000	900,000,000
		900,000,000	**900,000,000**

Petromax Refinery Limited is 90% owned subsidiary company of Shahjibazar Power Co. Ltd.

8.00 OTHER INVESTMENTS:

Investment In Mudaraba Term Deposit	8.01	30,282,764	25,388,757
Midland East Power Ltd.		11,664,500	11,664,500
		41,947,264	**37,053,257**

Shahjibazar Power Co. Ltd. has invested in Midland East Power Ltd's equity share for 11,64,450 shares @ Tk. 10/- each.

8.01 Investment in Mudaraba Term Deposit

Mudaraba Term Deposit Receipt-IBBL	30,282,764	25,388,757
	30,282,764	**25,388,757**
Lien Status:		
Under Lien (Against Bank Guarantee)	16,843,052	13,388,757
Free from Lien	13,439,712	12,000,000
	30,282,764	**25,388,757**

8a Consolidated Other Investment

Shahjibazar Power Company Limited	41,947,264	37,053,257
Petromax Refinery Limited	598,139,234	482,039,921
	640,086,498	**519,093,178**

		June 30, 2023 Taka	June 30, 2022 Taka
9.00	**INVENTORIES**		
	Oil & Lubricant	11,667,138	9,008,488
	Spare parts and others	356,171,922	279,997,052
		367,839,060	**289,005,540**

Inventories in hand have been valued at lower of cost and net realizable value.

Quantity wise disclosure of inventory:

Items	Measurement Unit	Quantity	Value (BDT)
Oil & Lubricant	Liter	38703	11,386,325
	Drum	6	143,679
	Kgs	547	128,630
	Can	25	8,505
Spare parts & Others	Pices	137217	319,861,490
	Packet	189	1,190,784
	Set	179	6,146,255
	Roll	23	48,251
	Rim	1	460
	Rft	15802	9,145,942
	Pair	245	16,410,832
	Book	191	18,670
	Box	15	41,571
	Kg	506.35	3,128,149
	Lbs	0	-
	Mtr	10	2,800
	Can	132	176,718
Total			**367,839,060**

9a	**Consolidated Inventories**		
	Shahjibazar Power Company Limited	367,839,060	289,005,540
	Petromax Refinery Limited	1,160,885,924	708,266,290
		1,528,724,984	**997,271,830**
10.00	**ACCOUNTS RECEIVABLES**		
	Bangladesh Power Development Board (BPDB)	**2,017,621,039**	**984,624,410**
	Ageing Status of Accounts Receivables		
	Less than six months	2,017,621,039	984,624,410
	More than six months	-	-
		2,017,621,039	**984,624,410**
10a	**Consolidated Accounts Receivables:**		
	Shahjibazar Power Company Limited	2,017,621,039	984,624,410
	Petromax Refinery Limited	1,179,106,707	303,700,187
		3,196,727,746	**1,288,324,597**
11.00	**OTHER RECEIVABLES:**		
	Interest on Mudaraba Term Deposit-IBBL	1,507,906	50,332
		1,507,906	**50,332**
11a	**Consolidated Other Receivables:**		
	Shahjibazar Power Company Limited	1,507,906	50,332
	Petromax Refinery Limited	-	-
		1,507,906	**50,332**
12.00	**ADVANCE, DEPOSITS AND PREPAYMENTS:**		
	Advance 12.01	260,458	1,605,952
	Deposits 12.02	23,260,262	25,745,659
	Prepayments 12.03	6,290,948	9,123,352
		29,811,668	**36,474,963**

		June 30, 2023 Taka	June 30, 2022 Taka
12.01	**Advances:**		
	Advance Income Tax:		
	Opening Balance	-	-
	Add: During this period	4,551,617	343,131
	Adjusted with Non-Operating Income Tax Payable	(4,551,617)	(343,131)
		-	-
	Advance to Others :		
	Youth Garments Ltd.	-	130,000
	Alanoor Electric Store	-	104,657
	Bangladesh Corporation	-	33,200
	Cool N Fresh International	1,300	86,200
	M/S Shuvo Enterprise	-	450,000
	Rabeya Nur Enterprise	-	41,400
	S.T Corporation	-	21,600
	United Corporate Advisory Services Ltd.	-	100,000
	CSL Software Resources Ltd.	140,000	-
		141,300	967,057
	Advance to Staffs:		
	Mr. A.F.M Sarwar Jahan	19,451	113,247
	Mr. Tarequl Islam	23,243	50,711
	Others	76,464	474,937
		119,158	638,895
	Total Advances :	**260,458**	**1,605,952**
12.02	**Deposits :**		
	Central Depository Bangladesh Ltd.(CDBL)	500,000	500,000
	Power Development Board (Hobigonj)	72,660	72,660
	Bank Guarantee Margin - IBBL	11,372,644	12,438,144
	Letter of Credit Margin - IBBL	10,978,108	12,434,855
	Trust Filling Station	300,000	300,000
	G4S Secure Solutions Bangladesh (P) Ltd.	36,850	-
	Total Deposits :	**23,260,262**	**25,745,659**
12.03	**Pre-Payments:**		
	Pre-paid Insurance	4,924,318	7,900,722
	Pre-paid Interest-Bai Murabaha TR Loan	-	726,474
	Pre-paid Interest-Bai Murabaha MPI Loan	-	496,156
	Pre-paid BG Commission	1,366,630	-
	Total Prepayments :	**6,290,948**	**9,123,352**

Islami Bank Bangladesh Limited has issued Bank Guarantee on behalf of SPCL favoring Bangladesh Power Development Board (BPDB) & Jalalabad Gas Transmission and Distribution Company Limited (JGTDCL) regarding Plant Operation & ensuring the bill payment. The Bank has kept a Margin of said Guarantee which will be continued up to 2023.

	Ageing Status of Advance, Deposits & Prepayments		
	Less than One Year	29,811,668	36,474,963
	More than One Year	-	-
		29,811,668	**36,474,963**
12a	**Consolidated Advance, Deposits and Prepayments:**		
	Shahjibazar Power Company Limited	29,811,668	36,474,963
	Petromax Refinery Limited	761,118,904	519,786,818
	Less : Loan from Petromax Refinery Limited	(130,900)	(16,987)
		790,799,672	**556,244,794**
12b	**Consolidated Financial Assets at fair value through profit or loss**		
	Shahjibazar Power Company Limited	-	-
	Petromax Refinery Limited	20,407,183	15,363,084
		20,407,183	**15,363,084**

	June 30, 2023 Taka	June 30, 2022 Taka
Financial Assets at fair value through profit or loss		
Listed Equity Securities-Held for Trading		
AB Bank Ltd.	1,273,853	1,312,500
Appollo Ispat Complex Limited.	325,171	344,999
BBS Cables Ltd.	1,895,252	1,960,577
Bashundhara Paper Mills Ltd. (BPML)	-	918,000
The City Bank Ltd.	1,254,768	1,322,155
CVO Petrochemical Refinery Limited	1,340,093	1,320,302
Dhaka Electric Supply Company Limited	222,894	236,292
Dhaka Bank Ltd.	1,548,450	1,601,051
Eastland Insurance Company Ltd. (EASTLAND)	164,480	181,760
Eastern Housing Limited	2,064,000	-
EXIM Bank Limited	1,066,000	1,117,250
NCC Bank Ltd.	357,630	374,400
Far Chemicals Industries Ltd.	145,079	149,072
JMI Hospital Requisite Manufacturing Ltd. (JHRML)	4,105,000	-
Lafarge Holcim Bangladesh Limited (LHBL)	1,033,500	1,026,000
Lankabangla Finance Ltd. (LANKABAFIN)	1,794,000	1,966,500
Nurani Dyeing & Sweater Ltd. (NURANI)	143,990	135,762
Premier Leasing & Finance Ltd .	144,534	136,156
Ratanpur Steel Re-Rolling Mills Ltd. (RSRMSTEEL)	522,500	440,000
Union Capital Ltd.	768,989	578,809
United Finance Ltd. (UNITEDFIN)	237,000	241,500
	20,407,183	**15,363,084**

Changes in fair value of financial assets at fair value through profit or loss are recorded in Non-operating income and General and Administrative Expense.

13.00 CASH AND CASH EQUIVALENT:

Cash in Hand	**52,118**	**113,879**
Cash at Bank:	**101,853,985**	**58,400,779**
CD Account with Bank Asia Limited, IPO-USD	134,179	114,847
CD Account with Bank Asia Limited, IPO-GBP	44,367	36,412
CD Account with Bank Asia Limited, IPO-EURO	1,093	903
STD Account with Bank Asia Limited, IPO-Taka	11,482,336	11,299,302
CD Account with Islami Bank Bangladesh Ltd# 9396	12,454,358	9,490,938
CD Account with Islami Bank Bangladesh Ltd# 1250	1,539,027	6,714,019
CD Account with Islami Bank Bangladesh Ltd# 12506308	274,466	13,325
SND Account with Islami Bank Bangladesh Ltd# 49	69,818,732	29,188,761
SND Account with Islami Bank Bangladesh Ltd# 29413	5,975,489	1,411,493
CD A/C with Standard Chartered Bank # 53917701	4,600	4,600
CD A/C with Eastern Bank Ltd. # 1041060274350	125,339	126,179
	101,906,103	**58,514,658**

13a Consolidated Cash and Cash Equivalent

Shahjibazar Power Company Limited	101,906,103	58,514,658
Petromax Refinery Limited	242,184,294	225,977,672
	344,090,397	**284,492,330**

14.00 GOODS IN TRANSIT:

Parts of Plant & Machinery	-	110,158,175
	-	**110,158,175**

14a Consolidated Goods in Transit

Shahjibazar Power Company Limited	-	110,158,175
Petromax Refinery Limited	75,596,783	985,970,570
	75,596,783	**1,096,128,745**

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NETWORK MEMBER

	June 30, 2023 Taka	June 30, 2022 Taka

15.00 SHARE CAPITAL:

Authorized :		
500,000,000 shares @ Tk.10.00 each	5,000,000,000	5,000,000,000
Issued, Subscribed and paid -up:		
18,66,31,629 shares @ Tk.10.00 each	1,866,316,290	1,794,534,897
Movement of Share Capital:		
Opening Balance	1,794,534,894	1,725,514,324
Add: Bonus Share issued (4%)	71,781,396	69,020,573
	1,866,316,290	1,794,534,897

Shareholding position was as follows:

Name of Shareholders	% of Shareholding 30-Jun-23	% of Shareholding 30-Jun-23
Mr. Anis Salahuddin Ahmad	16,630,494	8.91%
Mr. A.K.M.Badiul Alam	10,885,259	5.83%
Md. Samsuzzaman	21,195,091	11.36%
Ms. Shahida Alam	3,820,228	2.05%
Md. Akbor Haider	12,844,144	6.88%
Mr. Faridul Alam	10,653,363	5.71%
Mr. Rezina Alam	8,369,788	4.48%
Mr. Faisal Alam	11,494,265	6.16%
Mr. Asgar Haider	12,612,333	6.76%
Ms. Israt Azim Ahmad	5,824,839	3.12%
General Public	72,301,825	38.74%
	186,631,629	100%

Classification of Shareholders by holding:

Class by number of shares	Number of Shareholders		Percentage of Shareholding	Percentage of Shareholding
	30-Jun-23	30-Jun-22	30-Jun-23	30-Jun-22
Less than 500 Shares	5796	6,151	46.38%	52.88%
501 to 5,000 shares	5087	4,134	40.71%	35.54%
5,001 to 10,000 shares	734	630	5.87%	5.42%
10,001 to 20,000 Shares	432	317	3.46%	2.73%
20,001 to 30,000 Shares	159	123	1.27%	1.06%
30,001 to 40,000 Shares	67	54	0.54%	0.46%
40,001 to 50,000 Shares	35	31	0.28%	0.27%
50,001 to 100,000 Shares	85	81	0.68%	0.70%
100,001 to 1,000,000 Shares	82	93	0.66%	0.80%
Over 1,000,000 Shares	19	18	0.15%	0.15%
	12,496	11,632	100%	100%

Name of the Directors and their Shareholding position:

Name of the Directors	No. of Shareholding 30-Jun-23	No. of Shareholding 30-Jun-22
Mr. Rezakul Haider (Deceased)	-	15,427,046
Mr. Anis Salahuddin Ahmad	16,630,494	15,990,860
Mr. A.K.M.Badiul Alam	10,885,259	10,466,596
Md. Samsuzzaman	21,195,091	20,379,896
Mr. Akbor Haider	12,844,144	5,600,807
Mr. Faridul Alam	10,653,363	10,243,619
Mr. Faisal Alam	11,494,265	11,052,178
Mr. Asgar Haider	12,612,333	5,377,912
Total :	96,314,949	94,538,914

16.00 SHARE PREMIUM:

Opening Balance	914,920,000	914,920,000
	914,920,000	914,920,000

		June 30, 2023 Taka	June 30, 2022 Taka
17.00	**RETAINED EARNING:**		
	Opening Balance	2,161,562,668	2,041,583,706
	Add: Net profit for this year	368,656,646	672,143,542
	Less: 16% Cash Dividend	(287,125,582)	(483,144,010)
	Less: 4% Stock Dividend	(71,781,396)	(69,020,570)
		2,171,312,336	**2,161,562,668**
17a	**Consolidated Retained Earning**		
	Opening Balance	4,144,646,143	3,924,323,134
	Net Profit for the period	283,513,356	772,487,589
	Bonus Share/Stock Dividend	(71,781,396)	(69,020,570)
	Cash Dividend Paid	(287,125,582)	(483,144,010)
		4,069,252,520	**4,144,646,143**
17b	**Non-controlling interests**		
	Opening Balance	301,149,374	290,000,036
	NCI share of total comprehensive income	539,634	23,149,338
	Dividend	(10,000,000)	(12,000,000)
		291,689,009	**301,149,374**
18.00	**LONG TERM LOAN - NET OF CURRENT MATURITY**		
	Islami Bank Bangladesh Limited	406,456,383	555,180,914
		406,456,383	**555,180,914**

Facility arrangement for bank overdraft, short term bank loan and long term loan, working capital loan and bank guarantee.

Name of the Bank	Working Capital Loan	Short Term Facilities Limit	Long Term Loan Limit	Bank Guarantee
Islami Bank Bangladesh Ltd.	350.00	402.49	912.00	936.70
Total	**350.00**	**402.49**	**912.00**	**936.70**

Islami Bank Bangladesh Limited

Name of the facility:	HPSM (Project)
Purpose of Loan:	To import equipment/accessories for the existing power plant.
Mode of Repayment:	Monthly installment
Security:	Proportionate ownership of the proposed machinery of the project to be procured valued Tk. 234.37 million shall be retained in the Bank's name by creating hypothecation till full adjustment of Bank's dues.
Collaterals:	Registered Mortgage/further charge with registered irrevocable power of attorney from the mortgagors in Bank's favor including the clause "Bank can sell the property as per section-12 of Artho Rin Adalot Ain-2003 without the intervention of court in case of default to pay bank's dues within due date by the client"
	432.00 decimal project land and building (Total area: 62,360 sft), 199.00 decimal project land and building (Total area: 24,200 sft) & Machineries and vehicles as per Balance sheet.
Name of facility	Working Capital

18a	**Consolidated Long Term Loan- Net of Current Maturity**		
	Shahjibazar Power Company Limited	406,456,383	555,180,914
	Petromax Refinery Limited	-	-
		406,456,383	**555,180,914**
19.00	**DEFERRED TAX LIABILITIES:**		
	Investment in associates carrying value	1,720,077,281	1,488,561,393
	Investment in associates tax base	480,200,000	49,000,000
	Taxable temporary Difference	**1,239,877,281**	**1,439,561,393**
	Deferred tax liabilities at 20%	**247,975,456**	**287,912,279**
19a	**Consolidated Deferred Tax Liabilities**		
	Shahjibazar Power Company Limited	247,975,456	287,912,279
	Petromax Refinery Limited	1,859	460
		247,977,315	**287,912,739**

		June 30, 2023 Taka	June 30, 2022 Taka
20.00	**L/C LIABILITIES:**		
	Liabilities for Letter of Credit	208,794,248	362,592,360
		208,794,248	**362,592,360**
20a	**Consolidated LC Liabilities**		
	Shahjibazar Power Company Limited	208,794,248	362,592,360
	Petromax Refinery Limited	595,410,689	916,115,714
		804,204,936	**1,278,708,074**
21.00	**Lease Liabilities**		
	Current Lease Liability	1,093,892	-
	Non-current Lease Liablity	4,067,924	-
		5,161,817	**-**

Year	Opening Balance	Payment	Interest	Decrease in lease liabilities	Closing Balance
2022-23	6,146,148	(1,575,000)	590,668	(984,332)	5,161,817
2023-24	5,161,817	(1,575,000)	481,108	(1,093,892)	4,067,924
2024-25	4,067,924	(1,575,000)	359,352	(1,215,648)	2,852,277
2025-26	2,852,277	(1,575,000)	224,045	(1,350,955)	1,501,322
2026-27	1,501,322	(1,575,000)	73,678	(1,501,322)	0

22.00	**SHORT TERM LOAN:**		
	Bai Murabaha TR- IBBL	-	71,237,566
	Bai Murabaha MPI- IBBL	-	5,896,332
		-	**77,133,898**
22a	**Consolidated Short Term Loan**		
	Shahjibazar Power Company Limited	-	77,133,898
	Petromax Refinery Limited	2,470,400,354	1,387,094,935
	Less: Intercompany Loan	-	-
		2,470,400,354	**1,464,228,833**
23.00	**IPO APPLICATION AMOUNT:**	**1,173,818**	**1,173,818**

This amount represents the balance amount of IPO proceeds collected through applications from general public. The company submitted the Return of Allotment to the Registrar of Joint Stock Companies on July 06, 2014 for allotment of 126,80,000 shares of Tk. 10 per share which was approved by RJSC on September 22, 2014. On that day an amount of Tk. 19,02,00,000 was also credited to Share Premium Account. The balance amount are the refund amount of the un-successful applicant of IPO.

23a	**Consolidated IPO Application Amount**		
	Shahjibazar Power Company Limited	1,173,818	1,173,818
	Petromax Refinery Limited	-	-
		1,173,818	**1,173,818**

According to the instruction of BSEC Shahjibazar Power Co. Ltd. has transferredTk. 4,910,500.00 from Unclaimed IPO fund to the Capital Market Stabilization Fund subsequent to the year end.

24.00	**LONG TERM LOAN - CURRENT MATURITY:**		
	Islami Bank Bangladesh Limited	164,822,840	291,019,392
		164,822,840	**291,019,392**

This represents the current portion of Long Term Loan payable with in one year from the Financial Position date.

24a	**Consolidated Long Term Loan- Current Maturity**		
	Shahjibazar Power Company Limited	164,822,840	291,019,392
	Petromax Refinery Limited	-	-
		164,822,840	**291,019,392**

			June 30, 2023 Taka	June 30, 2022 Taka
25.00	**SUNDRY CREDITORS:**			
	Paramount insurance Company Limited.		-	22,157
	Provision for Termination Benefits		41,638,761	10,000,000
	Aamra Networks Limited		9,000	-
	Amber IT Limited		10,812	-
	Business Eye Bangladesh		5,000	-
	G4S Secure Solutions Bangladesh (P) Ltd.		13,561	-
	Sharebazarnews Dot Com		5,000	-
	Smart Printing Solutions Ltd.		7,160	-
	SS IT Dwip		8,750	-
	Stock Market BD		5,000	-
	Youth Garments Ltd.		58,693	-
	Zenith Islami Life Insurance Limited		272,850	-
	Provision for WPPF		34,676,115	33,094,964
	Payable for Current Tax	25.01	149,370,500	129,565,812
			226,081,201	**172,682,932**
25.01	**Payable for Current Tax**			
	Tax on Operating Income		-	108,824,014
	Previous year Tax Payable		129,565,812	150,779,922
	Minimum Tax		165,118,355	
	Tax on Non-operating income		-	1,955,840
	Tax on Dividend Income		-	21,600,000
	Tax on Cash Dividend Payable		34,574,260	64,117,373
	Total Payable		329,258,426	347,277,149
	Tax paid during this period		(175,336,310)	(217,368,207)
			153,922,117	129,908,942
	TDS adjustment		(4,551,617)	(343,131)
			149,370,500	**129,565,812**
25a	**Consolidated Sundry Creditors**			
	Shahjibazar Power Company Limited		226,081,201	172,682,932
	Petromax Refinery Limited		34,340,742	28,660,485
			260,421,943	**201,343,416**
26.00	**LIABILITIES FOR EXPENSES:**			
	Salary & Allowance		-	4,768,918
	Directors Remuneration		-	500,000
	Audit Fees		759,000	759,000
	Office Rent		438,834	1,373,216
	Electricity Bill		76,103	78,259
			1,273,937	**7,479,393**
26a	**Consolidated Liabilities for Expenses**			
	Shahjibazar Power Company Limited		1,273,937	7,479,393
	Petromax Refinery Limited		5,247,543	17,878,429
			6,521,480	**25,357,822**
26b	**Dividend Payable**			
	Dividend Payable		10,461,391	9,173,446
			10,461,391	**9,173,446**

Subsequent to the year end maximum portion of unclaimed dividend has been claimed and disbursed accordingly. According to the instruction of BSEC Shahjibazar Power Co. Ltd. has transferred Tk. 36,81,822.34 from Unclaimed Dividend to the Capital Market Stabilization Fund subsequent to the year end.

		June 30, 2023 Taka	June 30, 2022 Taka
27.00	**TRADE PAYABLE:**		
	Manikgonj Engineering	-	1,439,904
	Pulse Engineering Ltd.	-	67,050
	MJL Bangladesh Limited	15,104,735	5,639,436
	Jalalabad Gas Transmission and Distribution Systems Ltd.	1,082,142,729	134,780,973
	Petromax Refinery Limited	130,900	16,987
	Alanoor Electric Store	132,946	-
	Aqua Care Trading	122,250	-
	Asign Trade & Engineering Co. Ltd.	43,000	-
	Clarke Energy Bangladesh Ltd.	4,200,000	-
	Delcot Ltd.	147,750	-
	Lubricants Asia Ltd.	6,000	-
	Raha Harware & Tools	34,860	-
	Others	-	536
		1,102,065,170	**141,944,886**
27a	**Consolidated Trade Payable**		
	Shahjibazar Power Company Limited	1,102,065,170	141,944,886
	Petromax Refinery Limited	7,751,579	6,187,453
	Less: Inter-Company	(130,900)	(16,987)
		1,109,685,849	**148,115,352**
27b	**Net Asset Value Per Share (Consolidated)**		
	Net Asset Value	6,850,488,810	6,854,101,040
	Number of share	186,631,629	186,631,629
	Net Asset Value Per Share	**36.71**	**36.73**
27bb	**Net Asset Value Per Share**		
	Net Asset Value	4,952,548,626	4,871,017,565
	Number of share	186,631,629	186,631,629
	Net Asset Value Per Share	**26.54**	**26.10**

			2022- 2023 Taka	2021 - 2022 Taka
28.00	**REVENUE**			
	Sales		2,751,972,582	2,235,240,468
			2,751,972,582	**2,235,240,468**
28a	**Consolidated Revenue**			
	Shahjibazar Power Company Limited		2,751,972,582	2,235,240,468
	Petromax Refinery Limited		6,633,732,404	5,013,777,928
			9,385,704,986	**7,249,018,396**
29.00	**COST OF SALES:**			
	Raw Material Consumed	29.01	1,304,426,311	895,583,181
	Factory Overhead	29.02	581,480,133	551,150,211
			1,885,906,444	**1,446,733,392**
29.01	**Raw Material Consumed**			
	Opening Stock		289,005,540	317,082,743
	Purchase During the Year		1,383,259,831	867,505,978
	Closing Stock as on 30th June-2023		(367,839,060)	(289,005,540)
			1,304,426,311	**895,583,181**
	Purchase during the Year:			
	Gas Consumption		1,352,715,961	813,455,556
	Grease, Spare Parts		1,316,315	20,138,578
	Chemical Purchase		572,875	413,000
	Lube & Other Oil Purchase		28,654,680	33,498,844
			1,383,259,831	**867,505,978**
29.02	**Factory Overhead**			
	Salary & Allowance		56,281,050	45,206,841
	Overtime		833,832	605,067
	Festival Bonus		7,276,026	4,460,170
	Plant & Machinery maintenance		15,896,762	12,147,728
	Fuel & Lubricants for car		1,260,298	1,181,042
	Diesel for Generator		378,263	107,000
	Depreciation		499,553,902	487,442,363
			581,480,133	**551,150,211**
29a	**Consolidated Cost of Sales**			
	Shahjibazar Power Company Limited		1,885,906,444	1,446,733,392
	Petromax Refinery Limited		6,293,523,836	4,496,957,185
			8,179,430,280	**5,943,690,577**
30.00	**GENERAL & ADMINISTRATIVE EXPENSES:**			
	Salary & Allowance		15,889,269	19,345,448
	Audit Fee		950,667	759,000
	Advertisement & Publicity		1,582,392	2,300,504
	Secretarial Expenses		3,931,133	2,368,652
	BG Commission		3,638,597	4,020,464
	Credit Rating Expenses		136,501	146,425
	Carrying Inwards/C&F Charges		-	1,273,796
	Gift, Donation & Subscription		-	621,000
	Utility Bill		1,187,349	1,251,866
	Entertainment		2,364,483	2,706,353
	Insurance Premium		9,189,595	9,965,077
	Directors Remuneration	30.01	6,000,000	6,000,000
	Termination Benefits		31,638,761	10,000,000
	Office Maintenance		1,708,132	3,162,715
	Printing, Stationary & Supplies		724,734	938,244
	Registration & Renewals		656,950	2,179,222
	Traveling & Conveyances		2,835,622	1,725,754
	Civil Works Maintenance		181,745	1,647,167
	Realized Exchange Loss		31,072,908	18,223,116
	Un-realized Exchange Loss		31,841,922	-
	Depreciation Expenses		2,695,236	1,002,673
			148,225,996	**89,637,476**

		2022- 2023 Taka	2021 - 2022 Taka

30.01 Discloser as per requirement of Schedule XI, Part II, Para 4

Name	Designation	June-2023	June-2022
Faridul Alam	Managing Director	6,000,000	6,000,000
Total		**6,000,000**	**6,000,000**

Note: Other directors are not entitled to receive remuneration and other facilities for their directorship.

30a	**Consolidated General & Administrative Expenses**		
	Shahjibazar Power Company Limited	148,225,996	89,637,476
	Petromax Refinery Limited	98,737,818	81,060,175
		246,963,813	**170,697,651**
31.00	**FINANCIAL EXPENSES**		
	Interest on Loan - Islami Bank Bangladesh Ltd.	73,244,230	110,682,209
	Bank Charges & Commission	5,971,428	8,159,643
	Charge for Delay Payment	8,325,703	2,812,714
	Finance Expense (Lease)	590,668	-
		88,132,029	**121,654,566**
31a	**Consolidated Financial Expenses**		
	Shahjibazar Power Company Limited	88,132,029	121,654,566
	Petromax Refinery Limited	223,162,150	141,893,748
		311,294,179	**263,548,314**
32.00	**NON-OPERATING INCOME:**		
	Income from Bank Interest	3,170,492	2,006,974
	Income from Wastage Sale	2,255,948	2,147,517
	Foreign Exchange Gain	27,477	32,975
	Income fromTerm Deposit	3,036,376	5,591,734
	Income from Dividend- Subsidiaries	90,000,000	108,000,000
		98,490,292	**117,779,200**

Non-Operating income increased due to receiving of Dividend from Subsidiary Company.

32a	**Consolidated Non-operating Income**		
	Shahjibazar Power Company Limited	98,490,292	117,779,200
	Petromax Refinery Limited	32,555,641	40,434,758
	Less: Inter-company Dividend	(90,000,000)	(108,000,000)
		41,045,933	**50,213,958**
33.00	**SHARE OF PROFIT FROM ASSOCIATE:**		
	Net Profit of Associate company	**(407,518,597)**	**363,837,056**
	Percentage of share holding	49%	49%
	Share of profit from Associate	**(199,684,112)**	**178,280,157**
	Profit of Midland East Power Limited	**(534,706,952)**	**228,409,293**
	SHAREHOLDING PERCENTAGE OF MEPL:		
	Midland Power Co. Limited	88.24%	88.24%
	Shahjibazar Power Co. Limited	11.66%	11.66%
	Faridul Alam	0.10%	0.10%
		100.00%	100.00%
	MPCL's profit from MEPL	(471,801,352)	201,538,082
	Profit of Midland Power Co. Limited	64,282,756	162,298,974
		(407,518,597)	**363,837,056**
33a	**Consolidated Share of Profit from Associate:**		
	Shahjibazar Power Company Limited	(199,684,112)	178,280,157
	Petromax Refinery Limited	-	-
		(199,684,112)	**178,280,157**
34.00	**WPPF IS BASED ON NET PROFIT BEFORE TAX @ 5%**	34,676,115	33,094,964
		34,676,115	**33,094,964**
34a	**Consolidated Workers' Profit Participant Fund:**		
	Shahjibazar Power Company Limited	34,676,115	33,094,964
	Petromax Refinery Limited	2,422,107	15,919,123
		37,098,222	**49,014,086**

In accordance with Bangladesh Labor Act 2006 as amended in 2013, the company has made a provision for Workers Profit Participation Fund @ 5% of Profit Before Tax.

		2022- 2023 Taka	2021 - 2022 Taka
35.00	**INCOME TAX EXPENSES:**		
	Current Tax		
	Tax on Operating Income @ 20%	119,006,400	108,824,014
	Tax on Non-Operating Income @ 20%	1,698,058	1,955,840
	Tax on Dividend Received @ 20%	18,000,000	21,600,000
		138,704,458	**132,379,854**
	Minimum Tax	165,118,355	-
		165,118,355	**-**
	Deferred Tax		
	Deferred Tax on the Profit from Associate accounted for using Equity Method	(39,936,823)	35,656,031
		(39,936,823)	**35,656,031**
	Deferred tax has been recognized on Share of Profit of Associate accounted for using Equity Method for the earlier period for better presentation.		
35a	**Consolidated Income Tax Expenses**		
	Shahjibazar Power Company Limited	165,118,355	132,379,854
	Petromax Refinery Limited	43,045,791	86,889,071
		208,164,146	**219,268,925**
36.00	**EARNING PER SHARE (EPS)**		
	Net Profit After Tax	368,656,646	672,143,543
	Number of share	186,631,629	186,631,629
	Earnings Per Share	**1.98**	**3.60**
36a	**Consolidated Basic Earning Per Share (EPS)**		
	Profit/(Loss) attributable to equity holder of the parent	283,513,356	772,487,588
	Number of share	186,631,629	186,631,629
	Earnings Per Share	**1.52**	**4.14**

The underlying reasons for that significant deviation can be attributed to fall in profits of subsidiary and associate companies. The 90% subsidiary of refinery business had to book raw materials from foreign source at a higher price to streamline the pricing formula of finished oil refined from imported source by the Ministry. While finalizing the pricing formula the raw material price of imported source has fall signficanlty in the international market and the pricing formula has considered the spot price of raw maetrials instead of the purchase price of the Subsidiary company. Sonsequently, this individual consignement has sufferred significant loss during the period under report. Moreover, the associate business of 150 MW HFO fired power plant had several HFO import consignments booked at the USD exchange rate of BDT 90-95 during the period, those import consignments matured for payment and USD rate was by the time hits as high as upto BDT 110 per USD causing a huge currency exchange loss reflected in the profitability of this power generation business.

37.00 CAPACITY AND UTILIZATION:

Disclosure as per Schedule XI, Part II, Para 7 of the Companies Act 1994.

	30-Jun-23	30-Jun-22
License Capacity (Unit - Kw)	753,360,000	753,360,000
Actual Utilized (Unit - Kw)	477,095,952	619,934,136
Capacity Utilize (Unit - Kw)	**63%**	**82%**

During the period license capacity and Actual capacity considered for 365 days / 12 (Twelve) months.

38.00 CONTINGENT LIABILITIES:

The Company has also Contingent Liabilities of an amount Tk. 45,07,24,040/- which was issued by Shahjibazar Power Company Limited infavour of BPDB, Commissioner of Customs, Chittagong and Jalalabad Gas Transmission & Distribution Systems Ltd, The Chief Controller of Import and Export, The Commissioner of Customs, Benapole. These contingent liabilities created due to released of capital goods from customs authority, guarantee of power sell and gas bill List of contingent liabilities are as follows:

BG Issued	Beneficiary Name	B.G No	Guarantee Value
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/51	1,897,479
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/57	839,273
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/60	127,431
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/58	648,848
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/61	509,724
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/71	4,247,697
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/75	118,935

			2022- 2023 Taka	2021 - 2022 Taka
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/80	1,136,259
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/81	4,247,696
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/82	4,183,981
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/85	95,572
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/86	1,018,152
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/87	4,183,981
Islami Bank Bangladesh Ltd.	Jalalabad Gas T&D Systems Ltd.	BG/08/91	139,816,591
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/94	4,041,046
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/97	4,041,046
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/98	826,644
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/100	8,082,049
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/101	9,135,058
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/105	8,750,934
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/107	45,875
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/109	8,664,228
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/110	420,564
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/02	35,043
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/03	8,407,253
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/10	10,619
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/13	467,247
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/16	20,389
Islami Bank Bangladesh Ltd.	Bangladesh Power Development Board	BG/09/25	91,500,000
Islami Bank Bangladesh Ltd.	Jalalabad Gas T&D Systems Ltd.	Gas Purchase	11,249,611
Islami Bank Bangladesh Ltd.	Jalalabad Gas T&D Systems Ltd.	Gas Purchase	18,213,655
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,404,350
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,407,400
Islami Bank Bangladesh Ltd.	Rupali Insurance Co. Ltd.	Insurance Payment	1,500,000
Islami Bank Bangladesh Ltd.	Asua Pacific General Insurance Co. Ltd.	Insurance Payment	300,000
Islami Bank Bangladesh Ltd.	Jalalabad Gas T&D Systems Ltd.	Gas Purchase	69,104,752
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG for Repairing Works	5,490,000
Islami Bank Bangladesh Ltd.	Jalalabad Gas T&D Systems Ltd.	Gas Purchase	30,534,658
Grand Total			**450,724,040**

39.00 CAPITAL EXPENDITURE COMMITMENT:

No capital expenditure contracted or incurred provided for as at 30th June, 2023.

There was no material capital expenditure authorized by the Board or contracted for as at 30th June, 2023.

40.00 CLAIM ACKNOWLEDGEMENT:

There was no claim against the Company not acknowledged as debt as on June 30, 2023.

41.00 EVENTS AFTER THE REPORTING PERIOD:

The Board of Directors at the Board Meeting held on 26th October 2023, has recommended to the shareholders a cash dividend @ 11 % Cash i.e. Tk. 1.10 per share (amounting to Tk. 20,529,479). This will be considered for approval by the shareholders at the 16th Annual General Meeting (AGM) to be held on 09 January 2024.

"The financial statements for the year ended 30 June 2023 do not include the effect of these dividends which will be counted for the period when shareholder's right to received payment is established. These are no other events identified after the date of the statement of financial position which require adjustment or disclosure in the accompaying financial statements."

42.00 Name of Auditiors of Group Comapanies

SL	Name of the Company	Status	Name of Auditor
1	Petromax Refinery Limited	Subsidiary	Aziz Halim Khair Choudhury
2	Midland Power Co. Ltd.	Associate	Aziz Halim Khair Choudhury
3	Midland East Power Limited	Equity Investment	Aziz Halim Khair Choudhury

43.00 NUMBER OF EMPLOYEES:

	30-Jun-23	30-Jun-22
Head Office Staff	30	25
Plant Staff/Employees	90	97
Total	**120**	**122**

bakertilly
NETWORK MEMBER

ACNABIN
Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED
SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT
FOR THE YEAR ENDED JUNE 30, 2023

Annexure - A

Note-44

SL No.	Particulars	Cost				Depreciation					Written Down Value as on 30.06.2023
		Balance as on 01.07.2022	Addition during this year	Disposal/ Impairment during the year	Balance as on 30.06.2023	Rate %	Balance as on 01.07.2022	Adjustment during the year	Charged During the year	Balance as on 30.06.2023	
01	Land & Land Development	149,587,065	-	-	149,587,065	0.0%	-	-	-	-	149,587,065
02	Building & Construction	374,855,803	-	-	374,855,803	7.0%	342,301,316	-	26,239,906	368,541,223	6,314,581
03	Plant & Machineries	5,828,831,316	199,918,405	-	6,028,749,721	6.0%	3,572,775,632	-	472,881,770	4,045,657,402	1,983,092,319
04	Mechanical & Electrical Goods	4,322,263	-	-	4,322,263	10.0%	2,442,673	-	432,226	2,874,899	1,447,364
05	Office Equipment	4,630,250	-	-	4,630,250	15.0%	4,630,250	-	-	4,630,250	-
06	Computer & Computer Equipment	3,198,070	621,000	-	3,819,070	20.0%	3,198,070	-	621,000	3,819,070	-
07	Water Treatment Plant	4,264,500	-	-	4,264,500	15.0%	4,264,500	-	-	4,264,500	-
08	Furniture & Fixture	8,450,062	-	-	8,450,062	10.0%	6,858,737	-	845,006	7,703,744	746,319
09	Vehicles	22,378,250	-	-	22,378,250	20.0%	22,378,250	-	-	22,378,250	-
10	Right of Use of Assets	-	6,146,148	-	6,146,148	20.0%	-	-	1,229,230	1,229,230	4,916,918
	June-2023	**6,400,517,580**	**206,685,553**	**-**	**6,607,203,132**		**3,958,849,429**	**-**	**502,249,138**	**4,461,098,567**	**2,146,104,565**
	June-2022	**6,162,788,125**	**237,729,455**	**-**	**6,400,517,580**		**3,470,404,390**	**-**	**488,445,036**	**3,958,849,426**	**2,441,668,154**

Allocation of Current Year Depreciation:

Cost of Goods Sold Portion:		Taka
Building & Construction		26,239,906
Plant & Machineries		472,881,770
Mechanical & Electrical Goods		432,226
Water Treatment Plant		-
Total	**Note: 28**	**499,553,902**
General & Amin. Portion:		
Office Equipment		-
Computer & Computer Equipment		621,000
Furniture & Fixture		845,006
Vehicles		-
Right of Use of Assets		1,229,230
Total	**Note: 29**	**2,695,236**
Grand Total :		**502,249,138**

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT
FOR THE YEAR ENDED JUNE 30, 2023

Note-45

SL	Particulars	Cost				Depreciation					Written Down Value as on 30.06.2023
		Balance as on 01.07.2022	Addition during the year	Disposal during the year	Balance as on 30.06.23	Rate %	Balance as on 01.07.2022	Adjustment during the year	Charged During the year	Balance as on 30.06.2023	
1	Land & Land Development	213,954,497	-	-	213,954,497	0.0%	-	-	-	-	213,954,497
2	Building & Construction	907,016,401	-	-	907,016,401	7.0%	569,106,370	-	47,060,221	616,166,591	290,849,810
3	Plant & Machineries	8,651,491,736	199,918,405	-	8,851,410,141	6.0%	4,705,545,773	-	572,016,563	5,277,562,336	3,573,847,805
4	Mechanical & Electrical Goods	4,322,263	-	-	4,322,263	10.0%	2,442,672	-	432,226	2,874,898	1,447,365
5	Office/factory Equipment	25,247,850	-	-	25,247,850	15.0%	13,358,164	-	1,352,846	14,711,010	10,536,840
6	Computer & Computer Equipments	5,831,183	764,800	-	6,595,983	20.0%	4,628,737	-	811,860	5,440,597	1,155,386
7	Water Treatment Plant	8,647,145	-	-	8,647,145	15.0%	7,388,821	-	178,394	7,567,215	1,079,930
8	Furniture & Fixture	16,597,047	-	-	16,597,047	10.0%	12,254,681	-	1,235,025	13,489,706	3,107,341
9	Vehicles	58,662,165	9,176,000	3,486,299	64,351,866	20.0%	44,695,342	2,951,775	2,875,243	44,618,810	19,733,056
10	Electric Installation	35,794,236	-	-	35,794,236	15.0%	25,692,066	-	1,432,199	27,124,265	8,669,971
11	Fire Extinguisher/Equipments	2,405,810	-	-	2,405,810	15.0%	1,149,689	-	178,082	1,327,771	1,078,039
12	Lab Equipments	2,791,179	-	-	2,791,179	15.0%	1,931,336	-	121,901	2,053,237	737,942
13	Refrigerator	97,708	24,500	-	122,208	15.0%	36,064	-	12,213	48,278	73,930
14	Air Conditioner	6,626,490	-	-	6,626,490	15.0%	4,335,216	-	324,837	4,660,053	1,966,437
15	Jetty	9,047,777	-	-	9,047,777	15.0%	6,457,274	-	367,259	6,824,533	2,223,244
16	Cylindrical Vertical Steel Tank	111,594,038	-	-	111,594,038	15.0%	80,104,404	-	4,464,331	84,568,735	27,025,303
17	Generator	20,300,278	-	-	20,300,278	15.0%	14,748,757	-	787,047	15,535,805	4,764,473
18	Ship	355,753,863	-	-	355,753,863	20.0%	254,195,843	-	4,752,558	258,948,401	96,805,462
19	Helicopter	90,285,623	-	-	90,285,623	10.0%	38,556,614	-	4,982,130	43,538,744	46,746,879
20	Solar Power System	560,000	-	-	560,000	15.0%	407,543	-	21,614	429,157	130,843
21	Telephone Installation	1,801,788	-	-	1,801,788	15.0%	1,196,165	-	85,860	1,282,025	519,763
22	Water Line Installation	326,395	-	-	326,395	15.0%	237,534	-	12,598	250,132	76,263
23	Right of Use of Assets	6,146,148	-	-	6,146,148	20.0%	-	-	1,229,230	1,229,230	4,916,918
	June 30, 2023	**10,535,301,621**	**209,883,705**	**3,486,299**	**10,741,699,026**		**5,788,469,065**	**2,951,775**	**644,734,238**	**6,430,251,529**	**4,311,447,495**
	June 30, 2022	**10,292,192,880**	**237,840,956**	**-**	**10,530,033,836**		**5,129,942,539**	**-**	**659,404,890**	**5,789,347,428**	**4,740,686,408**

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Chartered Accountants

Note-46: Related Party Disclosure

During the year under review, the Company carried out a number of transactions with related parties in the normal course of business The name of related parties, nature of these transactions and their value have been set out below in accordance with the provision of IAS 24 **"Related Party Disclosure".**

Name of the Related Party	Nature of Relationship	Nature of Transaction	Balance as at July 01, 2022	Addition during the period	Adjustment during the period	Balance as at June 30, 2023	Nature of Balance
Comfit Composite Knit Ltd.	Common Directorship	Intercompany Transaction	-	160,350	160,350	-	-
Petromax Refinery Limited	Parent - Subsidiary	Intercompany Transaction	16,987	173,598	59,685	130,900	Credit
Youth Garments Limited	Common Directorship	Intercompany Transaction	(130,000)	2,436,392	2,247,699	58,693	Credit
Midland Power Co. Ltd.	Associate Company	Investment	480,200,000	-	-	480,200,000	Debit
Midland East Power Limited	Common Directorship	Investment	11,664,500	-	-	11,664,500	Debit
Islamic Finance & Inv. Ltd.	Common Directorship	MTDR	-	-	-	-	-
Faridul Alam	Managing Director	Remuneration	500,000	6,000,000	6,500,000	-	-
Yeasin Ahmed	Company Secretary	Salaries and other benefit	93,840	1,126,080	1,219,920	-	-
Fazle Elahi	Head of Internal Audit	Salaries and other benefit	27,950	335,400	363,350	-	-

Key Management Personnel Compensation:

	Transaction During the period ended		
Particulars	30 June, 2023	30 June, 2022	
Salary & Allowances	25,564,860	24,904,584	
Total =	**25,564,860**	**24,904,584**	

The company's key management personnel includes the company's Managing Director, Executive Director, Chief Operating Officer, Chief Financial Officer, Company Secretary, Head of Internal Audit etc.

Note - 47

Financial risk management

The management has overall responsibility for the establishment and oversight of the company`s risk management framework.The company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk

Credit risk

Credit risk is the risk of a financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. It mainly comprises of accounts/trade receivables, advances to suppliers and trade deposits . The Company's maximum exposure to credit risk at the reporting date is accounts receivables which is also secured by agreement with Bangladesh Power Development Board (BPDB) and Bangladesh Petroleum Corporation (BPC).

Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	30-Jun-23	30-Jun-22
	Taka	Taka
Accounts Receivable	3,196,727,746	1,288,324,597
Advance, Deposit & Prepayments	790,799,672	556,244,794
Other Receivable	1,507,906	50,332
	3,989,035,324	**1,844,619,722**

Ageing of Receivables

Accounts receivable were aged as below:

Less than six months	3,196,727,746	644,162,298
More than six months	-	-
	3,196,727,746	**644,162,298**

Impairment losses

The accounts receivables are secured by agreement with Bangladesh Power Development Board (BPDB) and Bangladesh Petroleum Corporation (BPC). According to the company, recognition of any impairment losses were not necessary as they were fully collectible. Subsequent to year end the collectibles were realised duly.

Liquidity risk

Liquidity risk is the risk that the company will not be able to meet its financial obligations as they fall due. The Company`s approach to managing liquidity (cash and cash equivalents) is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the company`s reputation.

The contractual maturities of financial liabilities of the Group are as follows:

Particulars	Carrying amount	Cash flows	Up to 1 year	Above 1 Year
As at 30 June 2023	Taka	Taka	Taka	Taka
Short Term interest bearing loans	2,470,400,354	2,470,400,354	2,470,400,354	-
Long Term interest bearing loans	571,279,223	571,279,223	164,822,840	406,456,383
Lease Liabilities	5,161,817	6,300,000	1,093,892	4,067,925
Trade creditors/Payable	1,109,685,849	1,109,685,849	1,109,685,849	-
Sundry creditors	260,421,943	260,421,943	260,421,943	-
L/C Liabilities	804,204,936	804,204,936	804,204,936	
Other liabilities	6,521,480	6,521,480	6,521,480	-
	5,227,675,601	5,228,813,784	4,817,151,293	410,524,308
As at 30 June 2022				
Short Term interest bearing loans	1,464,228,833	1,464,228,833	1,464,228,833	-
Long Term interest bearing loans	846,200,306	846,200,306	291,019,392	555,180,914
Trade creditors/Payable	148,115,352	148,115,352	148,115,352	-
Sundry creditors	201,343,417	201,343,417	201,343,417	-
L/C Liabilities	1,278,708,074	1,278,708,074	1,278,708,074	
Other liabilities	25,357,822	25,357,822	25,357,822	-
	3,963,953,803	3,963,953,803	3,408,772,889	555,180,914

Market Risk:

Currency risk/foreign exchange rate risk

The Company's exposure to foreign currency risk at June 30, 2023 are as follows:

	30-Jun-23 Taka	30-Jun-22 Taka
Deferred L/C for Import of Spare Parts (USD)	-	-
Deferred L/C for Import of Spare Parts (EURO)	1,718,819.18	3,564,612.26
Bank Balance/IPO Fund (USD)	1,228.97	1,228.97
Bank Balance/IPO Fund (EURO)	9.00	9.00
Bank Balance/IPO Fund (GBP)	312.90	312.90

Interest rate risk

		30-Jun-23 Taka	30-Jun-22 Taka
Fixed Rate instruments	**Rate of Interest**		
Financial Assets	5%-9.50%	3,562,733,231	1,588,230,342
Financial Liabilities	9.00%-11.50%	8,939,492,008	7,127,823,859
Variable Rate instruments			
Financial Assets		-	-
Financial Liabilities		-	-

Note-48: Reporting under BSEC Notification of Financial Reporting and Disclosure dated 20 June 2018.

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30,2023

		June 30, 2023 Taka	June 30, 2022 Taka
A	**CASH FLOWS FROM OPERATING ACTIVITIES**		
	Net Income	368,656,646	672,143,542
	Adjustments to reconcile net income to net cash provied by operating activities		
	(+) Depreciation	502,249,138	488,445,036
	(+) Gain from Disposal of FA	-	-
	(-) Increased in Inventory	(78,833,520)	28,077,203
	(-) Increased in Accounts Receivable	(1,032,996,629)	(455,214,351)
	(-) Increased in Other Receivable	(1,457,574)	22,996
	(+) Decreased in Prepaid Expenses	6,663,295	(10,785,896)
	(+) Decreased in Goods In Intransit	110,158,175	(4,063,171)
	(+) Increased in Sundry Creditors	53,398,270	(13,073,033)
	(+) Increased in Trade Payable	960,120,284	(1,178,512)
	(-) Decreased in Liabilities for Expenses	(6,205,456)	1,406,116
	(+) Decreased in Investment in equity Methods	199,684,112	(178,280,157)
	(-) Provision for Deferred Tax	(39,936,823)	35,656,032
	Net Cash flows from operating activities	**1,041,499,918**	**563,155,807**
		-	
B	Number of Share for Calculation of NOCFPS	186,631,629	186,631,629
	Net Operating Cash Flow Per Share (NOCFPS) [A/B]	**5.58**	**3.02**

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Reporting under Company Act 1994, section 186(6)

Note: 50

Investment in Subsidiary	Amount in BDT						
Share of net assets	Current Assets	Non-current Assets	Total Assets	Current Liabilities	Non-current Liabilities	Total Liabilities	Net Assets
30 June 2023							
Petromax Refinery Limited	3,439,168,894	1,863,482,164	5,302,651,058	3,113,020,006	1,859	3,113,021,865	2,189,629,193
30 June 2022							
Petromax Refinery Limited	2,759,064,620	2,781,105,703	5,540,170,323	2,355,937,015	460	2,355,937,475	3,184,232,848
Share of Net Profit & Loss	**Reporting Date**	**Nature of Investment Controlling Power**	**Income**	**Expenses**	**Tax Expenses**	**Profit After tax**	**Share of Profit**
30 June 2023							
Petromax Refinery Limited	26-October-2023	Subsidiary	6,666,288,045	6,617,845,911	43,045,791	5,396,343	4,856,709
30 June 2022							
Petromax Refinery Limited	27-October-2022	Subsidiary	5,054,212,686	4,735,830,231	86,889,071	231,493,385	208,344,046