SHAHJIBAZAR POWER COMPANY LIMITED

Independent Auditor's Report and Audited Financial Statements
As at and for the year ended 30 June 2022

ACNABIN
Chartered Accountants

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Independent Auditor's Report
To the Shareholders of Shahjibazar Power Co. Ltd.
Report on the Audit of the Financial Statements

Opinion

We have audited the consolidated financial statements of Shahjibazar Power Co. Ltd. and its subsidiary ("the Group"), as well as the separate financial statements of Shahjibazar Power Co. Ltd. ("the Company"), which comprise of the consolidated and separate statement of financial position as at 30 June 2022 and the consolidated and separate statement of profit or loss and other comprehensive income, consolidated and separate statement of changes in equity and consolidated and separate statement of cash flows for the year then ended, and notes to the consolidated and separate financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated financial statements of the Group and separate financial statements of the Company give a true and fair view of the consolidated financial position of the Group and separate financial position of the Company as at 30 June 2022, and of its consolidated and separate financial performance and its consolidated and separate cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Group and the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code and the Institute of Chartered Accountants of Bangladesh (ICAB) Bye Laws. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key Audit Matters are those matters that, in our professional judgement, were of most significance in our audit of the consolidated and separate financial statements of the current year and include the most significant assessed risk of material misstatement (whether or not due to fraud) identified by the auditors, including those which had the significant effect on the overall audit strategy, allocation of resources in the audit and directing the efforts of the engagement team. These matters were addressed in the context of our audit of the consolidated and separate financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key Audit Matters	How our audit addressed the Key Audit Matters
Revenue recognition	
Refer to notes no 3.14, 27.00 and 27a to the financial statements	
During the year 2021-2022, the Group has earned revenue of BDT 7,249 million (9,152.95 million for the year ended 30 June 2021). The revenue of the Group mainly comes from production and supply of electricity, and production and supply of petroleum products. As agreed in the Power Purchase Agreement (PPA), the company also earns some revenue known as Capacity Charge Payment. The Company recognizes revenue at a point in time when invoices are submitted to BPDB at the end of each month having concluded the survey of meter reading. Invoices are prepared following the terms and conditions of the Power Purchase Agreement signed by the Company and the BPDB.	Our audit procedures for revenue recognition included the following: • understanding the policy of revenue and the contracts with the customer; • reviewing the segregations of duties in relation to creation, review and approval of invoices; • cut off testing, which involves testing of the revenue recognized shortly before and after the date of the statement of financial position. • assessing whether revenue recognition policies are applied following terms of relevant accounting standards and industry practice; • verifying relevant supporting documents for the revenue recognition; • evaluating the calculations of revenue claimed under the terms Capacity Payment • reconciling the invoices with the fuels/inputs used to produce electricity; • reviewing collectability of the credit sales to customers, including subsequent period collections; • assessing the disclosure of revenue recognition and receivable provisioning policies.
Presentation and Recognition of Loans and Advances	
Refer to notes no 18, 18a, 20, 20a, 21, 21a, 23, 23a to the financial statements	
The company has loan amounting BDT 846 million under HPSM from IBBL out of which 291 million is reported under current liabilities. This loan amount constitutes 44.4% of the total liabilities of the company. On the other hand, the Group has loan amounting BDT 2,310.4 million out of which 1,464 million is reported under current liabilities. This loan amount constitutes 54% of the total liabilities of the Group.	We obtained an understanding, evaluated the design, and tested the operational effectiveness of the company's key control over the loans. Our audit procedures included among others, the following: • understanding and reviewing the nature and type of loans; • reviewing the board minutes supporting the arrangements of the loans; • obtaining the repayment schedules, loan statements and loan sanction letters to review terms, covenants, and other conditions associated with the loans; • assessing the recognition, valuation of the loans as per relevant IAS and IFRS; • recalculated the interest related to the loans; • checking the adjustments or repayments of loans through bank & financial institutions statements as per repayment schedule;

Key Audit Matters	How our audit addressed the Key Audit Matters
	• checking the overdue payment and penal interest; • obtaining direct confirmation from the respective banks and financial institutions; • assessing the appropriateness of presentation and disclosures against relevant accounting standards.

Other Matter

The consolidated financial statements of the Group and separate financial statements of the Company for the prior period were audited by G. Kibria & Co. Chartered Accountants. The auditor's report was unmodified, and date of auditor's report was 27 October 2021.

Financial Statements of the subsidiary company, Petromax Refinery Limited were not audited by us. The financial statements of Petromax Refinery Limited show total asset of BDT 5,535.8 million as at 30 June 2022 and total revenue of BDT 5,013.8 million for the year then ended.

The financial year of the subsidiary is 01 July to 30 June. Financial statements of the subsidiary are audited by Aziz Halim Khair Choudhury Chartered Accountants who expressed unmodified opinion on those financial statements. Date of auditor's report of the subsidiary is 26 October 2022. Our opinion, in so far as it relates to the amounts included in respect of the subsidiary, is based on the audited financial statements and auditor's report of the subsidiary.

Other Information

Management is responsible for the other information. The other information comprises the information included in the Annual Report but does not include the financial statements and our auditor's report thereon. The Annual report is expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated and separate financial statements does not cover the other information and will not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated and separate financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements, or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

When we read the Annual Report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions in accordance with ISAs.

Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error. The Bangladesh Securities and Exchange Commission rules and regulations together with other applicable regulations require the Management to ensure effective internal audit, internal control, and risk management functions of the Group.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We, also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the Group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current year and are therefore the Key Audit Matters as reported in the respective section of the report above. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 1987, we also report the following:

a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made required verification thereof;

b) in our opinion, proper books of account as required by law have been kept by the Group so far as it appeared from our examination of these books;

c) the statement of consolidated and separate financial position and statement of consolidated and separate profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account and returns; and

d) the expenditure incurred was for the purposes of the Group's business.

Dhaka, Bangladesh
Date:

ACNABIN
Chartered Accountants



Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2022

	Notes	June 30, 2022 Taka	June 30, 2021 Taka
ASSETS:			
Non-Current Assets		**7,179,588,507**	**7,504,461,539**
Property, Plant and Equipment	4a	4,740,686,408	5,162,250,342
Intangible Assets	5.00	47,529	187,180
Investment Accounted for using the Equity Method	6a	1,488,561,393	1,310,281,236
Other Investments	8a	950,293,178	1,031,742,781
Current Assets		**4,237,875,711**	**3,661,430,643**
Inventories	9a	997,271,830	1,146,413,070
Accounts Receivables	10a	1,288,324,597	1,108,874,086
Other Receivables	11a	50,332	73,328
Advance, Deposits and Prepayments	12a	556,244,794	555,342,334
Financial Assets at fair value through profit or loss	12b	15,363,084	22,585,096
Cash and Cash Equivalents	13a	284,492,330	652,967,418
Goods in Transit	14a	1,096,128,745	175,175,311
TOTAL ASSETS		**11,417,464,220**	**11,165,892,182**
SHARE HOLDERS' EQUITY AND LIABILITIES			
Shareholders' Equity		**6,854,101,039**	**6,564,757,458**
Share Capital	15.00	1,794,534,897	1,725,514,324
Share Premium	16.00	914,920,000	914,920,000
Tax Holiday Reserve	16a	-	-
Retained Earnings	17a	4,144,646,142	3,924,323,134
Non-controlling interests		**301,149,374**	**290,000,036**
Total equity		**7,155,250,414**	**6,854,757,494**
Non-Current Liabilities		**843,093,653**	**713,409,783**
Long Term Loan- Net of Current Maturity	18a	555,180,914	461,154,225
Deferred Tax Liabilities	19a	287,912,739	252,255,558
Current Liabilities		**3,419,120,153**	**3,597,724,906**
L/C Liabilities	20a	1,278,708,074	543,258,465
Short Term Loan	21a	1,464,228,833	2,404,950,168
IPO Application Amount	22a	1,173,818	6,084,318
Long Term Loan - Current Maturity	23a	291,019,392	214,538,232
Sundry Creditors	24a	201,343,417	245,883,475
Liabilities for Expenses	25a	25,357,822	25,058,105
Unclaimed Dividend	25b	9,173,446	10,004,512
Trade Payable	26a	148,115,352	147,947,632
Total liabilities		**4,262,213,806**	**4,311,134,688**
TOTAL EQUITY AND LIABILITIES		**11,417,464,220**	**11,165,892,182**
Net Asset Value Per Share (NAVPS)	26b	**38.19**	**36.58**
CONTINGENT LIABILITIES & COMMITMENTS	37 & 38		

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Consolidated Financial Position referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN Dhaka Chartered Accountants

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2022

	Notes	June 30, 2022 Taka	June 30, 2021 Taka
ASSETS:			
Non-Current Assets		**5,298,482,804**	**5,470,051,801**
Property, Plant and Equipment	**4.00**	2,441,668,154	2,692,383,735
Investment Accounted for using the Equity Method	**6.00**	1,488,561,393	1,310,281,236
Investment in Subsidiary	**7.00**	900,000,000	900,000,000
Other Investments	**8.00**	468,253,257	567,386,830
Current Assets		**1,478,828,078**	**1,051,980,924**
Inventories	**9.00**	289,005,540	317,082,743
Accounts Receivables	**10.00**	984,624,410	529,410,059
Other Receivables	**11.00**	50,332	73,328
Advance, Deposits and Prepayments	**12.00**	36,474,963	25,689,067
Cash and Cash Equivalent	**13.00**	58,514,658	73,630,723
Goods In Transit	**14.00**	110,158,175	106,095,004
TOTAL ASSETS		**6,777,310,883**	**6,522,032,725**
SHARE HOLDERS' EQUITY AND LIABILITIES			
Shareholders' Equity		**4,871,017,565**	**4,682,018,030**
Share Capital	**15.00**	1,794,534,897	1,725,514,324
Share Premium	**16.00**	914,920,000	914,920,000
Retained Earnings	**17.00**	2,161,562,668	2,041,583,706
Non-Current Liabilities		**843,093,193**	**713,410,472**
Long Term Loan- Net of Current Maturity	**18.00**	555,180,914	461,154,225
Deferred Tax Liabilities	**19.00**	287,912,279	252,256,247
Current Liabilities		**1,063,200,125**	**1,126,604,223**
L/C Liabilities	**20.00**	362,592,360	539,623,425
Short Term Loan	**21.00**	77,133,898	21,401,096
IPO Application Amount	**22.00**	1,173,818	6,084,318
Long Term Loan - Current Maturity	**23.00**	291,019,392	214,538,232
Sundry Creditors	**24.00**	172,682,932	185,755,965
Liabilities for Expenses	**25.00**	7,479,393	6,073,277
Unclaimed Dividend	**25b**	9,173,446	10,004,512
Trade Payable	**26.00**	141,944,886	143,123,398
Total Liabilities		**1,906,293,317**	**1,840,014,695**
TOTAL EQUITY AND LIABILITIES		**6,777,310,883**	**6,522,032,725**
Net Asset Value Per Share (NAVPS)	**26bb**	**27.14**	**26.09**
CONTINGENT LIABILITIES & COMMITMENTS	**37 & 38**		

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Financial Position referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2022

	Notes	For the Year Ended	
		June 30, 2022 Taka	June 30, 2021 Taka
Revenue	27a	7,249,018,396	9,152,947,633
Cost of Sales	28a	5,943,690,577	7,569,246,367
Gross Profit		**1,305,327,819**	**1,583,701,266**
Operating Expenses:			
General and Administrative Expenses	29a	170,697,651	163,880,749
Financial Expenses	30a	263,548,314	358,137,119
Operating Profit		**871,081,855**	**1,061,683,398**
Non-Operating Income	31a	50,213,958	47,038,823
Share of Profit From Associate	32a	178,280,157	489,206,207
Net Profit before Tax and WPPF		**1,099,575,970**	**1,597,928,428**
Workers' Profit Participation Fund	33a	49,014,086	57,082,011
Net Profit before Tax		**1,050,561,884**	**1,540,846,418**
Income Tax Expenses:		**254,924,957**	**380,976,365**
Current Tax	34a	219,268,925	283,135,124
Deferred Tax	34.00	35,656,032	97,841,241
Net profit after Tax		**795,636,927**	**1,159,870,053**
Other Comprehensive Income		-	-
Total Comprehensive Income		**795,636,927**	**1,159,870,053**
Profit Attributable to			
Equity holders' of the parent		772,487,588	1,127,364,676
Non Controlling Interest		23,149,338	32,505,377
		795,636,927	**1,159,870,053**
Total Comprehensive Income Attributable to:			
Equity holders' of the parent		772,487,588	1,127,364,676
Non Controlling Interest		23,149,338	32,505,377
		795,636,927	**1,159,870,053**
Earnings Per Share (EPS)	35a	**4.30**	**6.28**

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Consolidated Comprehensive Income referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2022

	Notes	For the Year Ended	
		June 30, 2022 Taka	June 30, 2021 Taka
Revenue from Sales	**27.00**	**2,235,240,468**	**2,146,709,561**
Cost of Sales	**28.00**	1,446,733,392	1,354,207,700
Gross Profit		**788,507,076**	**792,501,861**
Operating Expenses:			
General and Administrative Expenses	**29.00**	89,637,476	69,401,804
Financial Expenses	**30.00**	121,654,566	86,535,693
Operating Profit		**577,215,034**	**636,564,363**
Non-Operating Income	**31.00**	117,779,200	83,127,749
Share of Profit of Investment Accounted for using Equity Method	**32.00**	178,280,157	489,206,207
Net Profit before Tax and WPPF		**873,274,392**	**1,208,898,319**
Less: Workers' Profit Participation Fund	**33.00**	33,094,964	34,271,053
Net Profit before Tax		**840,179,428**	**1,174,627,266**
Income Tax Expenses:	**34.00**	**168,035,886**	**249,810,979**
Current Tax		132,379,854	151,969,738
Deferred Tax		35,656,032	97,841,241
Net profit after Tax		**672,143,542**	**924,816,287**
Other Comprehensive Income		-	-
Total Comprehensive Income		**672,143,542**	**924,816,287**
Earnings Per Share (EPS)	**35.00**	**3.75**	**5.15**

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Comprehensive Income referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30, 2022

		JUNE 30, 2022 Taka	JUNE 30, 2021 Taka
A	**CASH FLOWS FROM OPERATING ACTIVITIES**		
	Cash receipt from customers	7,069,567,885	9,715,914,522
	Cash paid to suppliers, employees	(4,194,541,800)	(6,531,022,143)
	Cash Paid for operational Expenses	(1,071,552,208)	(165,149,708)
	Cash received from Other Activities	50,236,954	59,104,931
	Cash paid for Workers Profit Participation Fund	(57,082,011)	(72,248,353)
	Income Tax Paid	(304,256,128)	(382,782,566)
	Cash payment for Financial Expenses	(263,548,314)	(358,137,119)
	Net Cash flows from operating activities	**1,228,824,377**	**2,265,679,564**
B	**CASH FLOWS IN INVESTING ACTIVITIES**		
	Acquisition of property plant and equipment	(237,840,955)	(259,785,195)
	Disposal of Fixed Assets	-	405,000
	Other Investment	81,449,603	(36,421,766)
	Financial Assets at Fair Value	7,222,013	(8,451,588)
	Net cash used in investing activities	**(149,169,339)**	**(304,253,549)**
C	**CASH FLOWS FROM FINANCING ACTIVITIES**		
	Bank Loan (Short Term)	(940,721,334)	(973,452,312)
	Payment of Dividend	(495,975,076)	(485,678,595)
	Refund of IPO Application	(4,910,500)	-
	Payment of Liabilities(Letter of Credit)	(177,031,065)	(166,978,576)
	Bank Loan (Long Term)	170,507,849	244,867,045
	Net cash used in financing activities	**(1,448,130,126)**	**(1,381,242,438)**
D	**Net Cash for the year (A+B+C)**	**(368,475,088)**	**580,183,577**
E	**Opening cash and bank balance**	652,967,418	72,783,841
F	**Closing cash and cash equivalents (D+E)**	**284,492,330**	**652,967,418**
G	**Net Operating Cash Flow per share [Note-47]**	**6.85**	**12.63**
	Effect of Exchange Rate:	**491**	**5,194**

Net Operating Cash Flow per Share reduced due to production and minimum delivery of product of Subsidiary Company (Petromax Refinery Limited). It was occured due insufficent supply of condensate and increase in SPCL Accounts Receivable from Bangladesh Power Development Board.

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Cash flow referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

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NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30, 2022

		June 30, 2022 Taka	June 30, 2021 Taka
A	**CASH FLOWS FROM OPERATING ACTIVITIES**		
	Cash receipt from customers	1,780,026,117	2,226,623,423
	Cash paid to suppliers, employees	(873,364,098)	(909,779,502)
	Cash Paid for operational Expenses	(88,014,582)	(60,769,047)
	Cash received from Other Activities	117,802,196	95,193,856
	Cash paid for Workers Profit Participation Fund	(34,271,053)	(68,843,120)
	Income Tax Paid	(217,368,207)	(251,616,491)
	Cash Paid for Financial Expenses	(121,654,566)	(86,535,694)
	Net Cash flows from operating activities	**563,155,807**	**944,273,425**
B	**CASH FLOWS FROM INVESTING ACTIVITIES**		
	Acquisition of property plant and equipment	(237,729,455)	(258,220,805)
	Disposal of Fixed Assets	-	405,000
	Other Investment	99,133,573	(112,704,598)
	Net cash flow from investing activities	**(138,595,882)**	**(370,520,403)**
C	**CASH FLOWS FROM FINANCING ACTIVITIES**		
	Bank Loan (Short Term)	55,732,802	(80,801,664)
	Dividend Paid	(483,975,076)	(475,678,595)
	Refund of IPO Application	(4,910,500)	-
	Payment of Liabilities(Letter of Credit)	(177,031,065)	(166,978,576)
	Loan & Advance (Subsidiary)	-	(77,000,000)
	Bank Loan (Long Term)	170,507,849	244,867,045
	Net cash used financing activities	**(439,675,990)**	**(555,591,790)**
D	**Net Cash inflow/(outflow) for the year (A+B+C)**	**(15,116,065)**	**18,161,233**
E	**Opening Cash & Cash Equivalent**	73,630,723	55,469,490
F	**Closing Cash & Cash Equivalent**	**58,514,658**	**73,630,723**
G	**Net Operating Cash Flow per share [Note-48]**	**3.33**	**5.26**
	Effect of Exchange Rate:	491	5,194

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Cash flow referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2022

Particulars	Attributable to share holders' equity					Non Controlling Interests	Total Equity
	Share Capital	Tax Holiday Reserve	Share Premium	Retained Earning	Total		
Balance as at July 01, 2021	1,725,514,324	-	914,920,000	3,924,323,134	6,564,757,458	290,000,036	6,854,757,494
Net profit (After Tax) for the period	-	-	-	772,487,588	772,487,588	23,149,338	795,636,927
Bonus Share/Stock Dividend	69,020,573	-	-	(69,020,573)	-	-	-
Cash Dividend Paid	-	-	-	(483,144,010)	(483,144,010)	(10,000,000)	(493,144,010)
Tax Holiday Reserve	-	-	-	-	-	-	-
Balance as at June 30, 2022	**1,794,534,897**	**-**	**914,920,000**	**4,144,646,139**	**6,854,101,036**	**303,149,374**	**7,157,250,411**

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2021

Particulars	Attributable to share holders' equity					Non Controlling Interests	Total Equity
	Share Capital	Tax Holiday Reserve	Share Premium	Retained Earning	Total		
Balance as at July 01, 2020	1,691,680,710	914,937,337	914,920,000	2,389,525,333	5,911,063,380	267,494,659	6,178,558,039
Net profit (After Tax) for the year	-	-	-	1,127,364,676	1,127,364,676	32,505,377	1,159,870,053
Bonus Share/Stock Dividend	33,833,614	-	-	(33,833,614)	-	-	-
Cash Dividend Paid	-	-		(473,670,598)	(473,670,598)	(10,000,000)	(483,670,598)
Tax Holiday Reserve	-	(914,937,337)	-	914,937,337	-	-	-
Balance as at June 30, 2021	**1,725,514,324**	**-**	**914,920,000**	**3,924,323,134**	**6,564,757,458**	**290,000,036**	**6,854,757,494**

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman | Director | Managing Director | Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Changes in Equity referred to in our report of even date.

The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2022

Particulars	Share Capital	Share Premium	Retained Earning	Total Equity
Balance as at July 01 , 2021	1,725,514,324	914,920,000	2,041,623,706	4,682,058,030
Net profit for the year	-	-	672,143,542	672,143,542
Bonus Share/Stock Dividend	69,020,570	-	(69,020,570)	-
Cash Dividend	-	-	(483,144,010)	(483,144,010)
Balance as at June 30, 2022	**1,794,534,894**	**914,920,000**	**2,161,602,668**	**4,871,057,562**

STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2021

Particulars	Share Capital	Share Premium	Retained Earning	Total Equity
Balance as at July 01, 2020	1,691,680,710	914,920,000	1,624,311,632	4,230,912,342
Net profit for the year	-	-	924,816,286	924,816,286
Bonus Share/Stock Dividend	33,833,614	-	(33,833,614)	-
Cash Dividend	-	-	(473,670,598)	(473,670,598)
Balance as at June 30, 2021	**1,725,514,324**	**914,920,000**	**2,041,623,706**	**4,682,058,030**

The financial statements were authorised for issuance by the Board of Directors on October 27, 2022

Chairman **Director** **Managing Director** **Company Secretary**

Report of the Auditors to the Shareholders:
This is the statement of Changes in Equity referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
October 27, 2022

ACNABIN
Chartered Accountants

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC: 2210270739AS422717

bakertilly
NETWORK MEMBER

SHAHJIBAZAR POWER COMPANY LIMITED

Notes to the Financial Statements
As on and for the year ended June 30, 2022

SIGNIFICANT ACCOUNTING POLICIES AND OTHER MATERIAL INFORMATION

1. Status of the Reporting Entity

1.1. Corporate History:

The Shahjibazar Power Company Limited is a Public Limited Company listed with Dhaka Stock Exchange (DSE) and Chittagong Stock Exchange (CSE) registered under The Companies Act 1994. The Company was incorporated in Bangladesh on 4th November, 2007 vide registration no C-68888 (1400)/07. The registered office of the company is located at Youth Tower, 822/2 Rokeya Sarani, Dhaka–1216 and the plant is located at Fatehpur, Madhobpur, Habiganj, Bangladesh.

1.2. Nature of business

The principal activity of this company is to set up power plants for generation and supply of electricity. The agreement for supply of power with Bangladesh Power Development Board (BPDB) held on 14th February, 2008. The company has 86 MW power plants and started commercial production on 10th February, 2009. The company supplies its generated electricity to Bangladesh Power Development Board (BPDB).

The company has a 90% owned subsidiary company namely Petromax Refinery Limited. The principal activity of this company is production and supply of petroleum products like liquid petroleum gas, special boiling point solvent, mineral turpentine, high speed diesel, octane, kerosene and fuel gas to Bangladesh Petroleum Corporation. The company has started its commercial operation on 25 October, 2013.

The company also has an Associates Company namely "Midland Power Co. Ltd" (51 MW Gas based power Plant) and holding 49% shares. This company has started its commercial operation on 7 December, 2013.

The management of the company will continue its operational existence for the foreseeable future on the basis of improved profitability and continued support its bankers, equipment vendors and other contractors, suppliers.

1.3. Description of Subsidiary

Petromax Refinery Limited (PRL) is a public Company limited by shares and registered under The Companies Act 1994. The Company was incorporated in Bangladesh on 14th May, 2009 vide registration no. C–58744 and not listed with any Stock Exchange in Bangladesh. The Company went into commercial operation on October 25, 2013.

The registered office of the company is located at 822/2 Rokeya Sarani, Dhaka–1216 and the factory is located at 15, Mongla Port Industrial Area, Mongla, Bagerhat, Bangladesh.

The principal activity of this company is production and supply of petroleum products like liquid petroleum gas, special boiling point solvent, mineral turpentine, high speed diesel, octane, kerosene, and fuel gas to Bangladesh Petroleum Corporation.

1.4. Description of Associate

Midland Power Co. Ltd. (hereinafter referred to as "the Company") was incorporated on 27 November 2011 as a private company limited by shares under the Companies Act, 1994. The registered office of the Company is located in Dhaka and the plant is located at Ashuganj, Brahmanbaria.

The principal activity of the Company is to set up 51 MW Gas Fired Power Generating Plant for the generation and supply of electricity. An agreement has been signed for supply of electricity with Bangladesh Power Development Board (BPDB) on 11 April 2012 for a period of 15 years with a provision of further renewal. The Company has started its commercial operation on 7 December 2013.

2. Basis of Preparation:

2.1. Statement of Compliance

The financial statements of Shahjibazar Power Company Limited have been prepared in accordance with the Bangladesh Accounting Standards (IAS), Bangladesh Financial Reporting Standards (IFRS), the Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

2.2. Application of Standards

The following IASs and IFRSs are applicable for the financial statement for the year under review:

IAS 1	Presentation of Financial Statements
IAS 2	Inventories
IAS 7	Statement of Cash Flows
IAS 8	Accounting Policies, Changes in Accounting Estimates and Errors
IAS 10	Events after the Reporting Period
IAS 12	Income Taxes
IAS 16	Property, Plant and Equipment
IAS 19	Employee Benefits
IAS 21	The Effects of Changes in Foreign Exchange Rates
IAS 23	Borrowing Costs
IAS 24	Related Party Disclosures
IAS 27	Separate Financial Statements
IAS 28	Investment in Associates and Joint Ventures
IAS 32	Financial Instrument: Presentation
IAS 33	Earnings per Share
IAS 36	Impairment of Assets
IAS 37	Provisions, Contingent Liabilities and Contingent Assets
IAS 38	Intangible Assets
IFRS 7	Financial Instruments: Disclosures
IFRS 9	Financial Instrument: Recognition and measurement
IFRS 10	Consolidated Financial Statements
IFRS 12	Disclosure of Interests in other Entities
IFRS 13	Fair Value Measurement
IFRS 15	Revenue

2.3. Date of authorization

The consolidated financial statements as well as separate financial statements were authorized by the Board of Directors on 27 October 2022 for publication.

2.4. Measurement bases used in Preparing the Financial Statements

The elements of financial statements have been measured on "Historical Cost" basis, which is one of the most commonly adopted base provided in "the framework for the preparation and presentation of financial statements" issued by the International Accounting Standard Committee (IASC).

2.5. Use of estimates and judgments

The preparation of financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from estimates.

Note 9 and 9a Inventories – Inventories are valued at lower of cost of net realizable value. Cost of inventory includes cost of purchase (purchase price, transport, handling and other costs directly attributable to the acquisition of inventories), cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Net realizable value for inventories is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale. Provisions are made in the financial statements of loss and comprehensive loss in the current year on any difference between book value and net realizable value

Basis for Consolidation: Management has to usre their judgment to determine whether their investment in subsidiary Petromax Refinery meets the criteria for consolidation.

Note 4 and 4a: Property, Plant & Equipment (Impairment) - Tangible assets with finite lives will be reviewed for impairment whenever events or changes in circumstances indicate that their carrying amounts exceed their recoverable amounts. Intangible assets not yet put into use are evaluated for impairment at least annually. Whether an asset is impaired requires management to determine whether there is an indication of impairment based on the consideration of internal and external indicators. If an indication of impairment exists, management must determine if the carrying amount of an asset, or the CGU in which the asset is included, exceeds its recoverable amount. The assessment of the carrying amount often requires estimates and assumptions such as discount rates, exchange rates, future capital requirements and future operating performance. The estimation of the future cash flows requires assumptions to be made by management. Therefore, the determination of the recoverable amount implies estimates that may affect the amount of an impairment loss, if any.

Note 6 and 6a: Investment under Equity Method (Impairment) – Similar to Property, Plant & Equipment, Management has to estimate future cash flows that will result from the investment and whether indicators of impairment exist and if so, whether the carrying amount of the investment exceeds its recoverable amount.

Note 24.01 Provision for Tax –Provision for income tax expense for the current year represents management's best estimate on how much tax the Company has to pay to the National Board of Revenue ("NBR") for profits generated in the current year. They do not represent the final tax bill assessed by the NBR which could have deviations based on deductions allowed or disallowed through the assessment process. Once assessments are finalized by the NBR, the Company will record an adjustment to reflect the change

2.6. Accounting Convention and Basis for using Going concern without material uncertainties

These Financial Statements have been prepared under the Historical Cost Convention and Going Concern basis in accordance with applicable International Accounting Standards in Bangladesh which does not vary from the requirements of the Companies Act 1994, and other laws and rules applicable in Bangladesh.

As per IAS-1 para 25, a company is required to make assessment at the end of each year to assess its capability to continue as a going concern. During the previous financial year, on 11 March 2020, World Health Organization (WHO) declared a global pandemic due to Corona Virus related respiratory disease commonly called as COVID 19. The impact of this global pandemic has been felt by almost every organization or company and Shajibazar Power Company was not different. The pandemic resulted in decrease in revenue and profits in the prior year. Even with the impact of the pandemic, Management has assessed the going concern issue and found no material uncertainties regarding the Company's ability to continue as a going concern. The Company has a very health positive Net Asset Value (NAV) per share and the Company has been consistently able to generate positive Net Operating Cash Flows per share (NOCFPS) and provide healthy return on investment to their shareholders.

2.7. Functional and presentational currency and level of precision

The financial statements are prepared and presented in Bangladesh Currency (Taka), which is the company's functional currency. All financial information presented has been rounded off to the nearest Taka except where indicated otherwise.

2.8. Reporting period

The financial period of the company covers one year from 1 July to 30 June and followed consistently.

2.9. Components of the Financial Statements

According to the International Accounting Standard (IAS) 1 as adopted by ICAB, "Presentation of Financial Statements" the complete set of financial statements includes the following components:

i) Statement of Financial Position
ii) Statement of Comprehensive Income
iii) Statement of Changes in Equity
iv) Statement of Cash Flows
v) Notes to the Financial Statements

2.10. Standards issued but not yet effective for the Company

The new and amended standards and interpretations that are issued, but not yet effective, up to the date of issuance of the Company's financial statements are disclosed below.

IFRS 17 – Insurance Contracts
In May 2017, the IASB issued IFRS 17 Insurance Contracts (IFRS 17), a comprehensive new accounting standard for insurance contracts covering recognition and measurement, presentation and disclosure. Once effective, IFRS 17 will replace IFRS 4 Insurance Contracts (IFRS 4) that was issued in 2005. IFRS 17 is effective for reporting periods beginning on or after 1 January 2023, with comparative figures required. This standard is not applicable to the Company and will not be adopted.

IFRS 9 Financial Instruments – Fees in the '10 per cent' test for de-recognition of financial liabilities
As part of its 2018-2020 annual improvements to IFRS standards process the IAASB issued amendment to IFRS 9. The amendment clarifies the fees that an entity includes when assessing whether the terms of a new or modified financial liability are substantially different from the terms of the original financial liability. These fees include only those paid or received between the borrower and the lender, including fees paid or received by either the borrower or lender on the other's behalf. An entity applies the amendment to financial liabilities that are modified or exchanged on or after the beginning of the annual reporting period in which the entity first applies the amendment.
The amendment is effective for annual reporting periods beginning on or after 1 January 2022 with earlier adoption permitted. The Group will apply the amendments to financial liabilities that are modified or exchanged on or after the beginning of the annual reporting period in which the entity first applies the amendment. The amendments are not expected to have a material impact on the Company.

3. Principal Accounting Policies:

The accounting policies set out below have been applied in preparations of these financial statements

3.1. Accounting policy for Subsidiary and Associate

3.1.1. Subsidiary

Subsidiaries are entities controlled by Shahjibazar Power Co. Ltd. Control exists when Shahjibazar Power Co. Ltd. Shahjibazar Power Co. Ltd. has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable are taken into account. The financial statements of subsidiaries have been included in the consolidated financial statements from the date that control commences until the date that it ceases. The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by Shahjibazar Power Co. Ltd.

Intra-group balances and transactions and any unrealized income and expenses arising from intra-group transactions are eliminated in preparing the consolidated financial statements. Unrealized gains arising from transactions with associates are eliminated against the investment to the extent of Shahjibazar Power Co. Ltd. interest in the investee. Unrealized losses, if any, are eliminated in the same way as unrealized gains but only to the extent that there is no evidence of impairment.

When Shajibazar Power Company Ltd. loses control over its subsidiary, it derecognizes the assets and liabilities of the subsidiary and any related NCI and other components of the equity. Any resulting gain or loss is recognized in the profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

Non-controlling interest (NCI) is the equity interest in Petromax Refinary Limited not attributable to Shajibazar Power Company Ltd. NCI is measured at PRL's proportionate share of identifiable net assets at the date of acquisition as per para 19 of IFRS 3: Business Combinations. The Company presents the non-controlling interests in the consolidated statement of financial position within equity, separately from the equity of the owners of parent as per Para 22 of IFRS 10: Consolidated Financial Statements.
Changes in Company's interest in PRL that do not result in a loss of control are accounted for as equity transaction as per Para 23 of IFRS 10: Consolidated Financial Statements.

3.1.2 Investment in Associate

In line with IAS 28, The Company's investment in its associates over which the Company has significant influence are accounted for using the equity method in the Consolidated and Separate Financial Statements. Under the equity method, the investment in an associate or a joint venture is initially recognized at cost. The carrying amount of the investment is

adjusted to recognize changes in the Group's share of net assets of the associate or joint venture since the acquisition date.

3.2. Property, Plant and Equipment

3.2.1. Recognition and Measurement

Items of Property, Plant and Equipment (PPE) are initially measured at cost. After initial recognition, an item of PPE is carried at cost less accumulated depreciation and impairment losses in compliance with the requirements of IAS-16: Property, Plant and Equipment.

3.2.2. Disposal of Fixed Assets

On disposal of fixed assets, the cost and accumulated depreciation are eliminated and gain or loss on such disposal is reflected in the income statement, which is determined with reference to the net book value of the assets and net sales proceeds.

3.2.3. Depreciation on Fixed Assets

Depreciation is recognized in the profit and loss account on a straight-line basis over the estimated useful life of property, plant and equipment in accordance with the provisions of IAS 16: Property, Plant and Equipment.

Plant and machinery are depreciated from the day on which the asset comes into use or being capitalized. Other fixed assets are also depreciating on the same basis.

Land is not depreciated. Depreciation on other assets is calculated using straight line method to allocate their cost or revalued amounts to their residual values over their estimated lives, as follows:

Building and Construction	5 to 10 %
Plant and Machinery	6 to 15%
Water Treatment Plant	15%
Mechanical & Electrical Equipment	10%
Computer & Computer Equip.	20%
Motor Vehicles	20%
Office Equipment	15%
Furniture and Fixture	10%

3.2.4. Subsequent Costs

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognized in the profit and loss account as incurred.

3.2.5. Capitalization of Borrowing Cost

Borrowing cost relating to acquisition of fixed assets is capitalized as per Bangladesh Accounting Standard (IAS) - 23, borrowing costs at the weighted average cost of borrowings. However, capitalization of borrowing costs is ceased when acquisition of relevant asset is completed.

3.2.6. Impairment of Assets

Impairment of assets are carried out if carrying value is less than the value of using the asset or net realizable value of the assets whichever is lower.

3.3. Intangibles Assets

Intangible Assets are measured at cost less accumulated amortization and recognized when all the condition as per IAS-38: Intangible Assets are met. Subsequent expenditure is capitalized only when it is probable that the future economic benefits embodied there with will flow to the entity and its cost can be measured reliably. Intangible assets are amortized at the rate of fifteen percent of cost per year.

3.4. Capital work in progress

Capital work-in-progress represents the cost incurred for acquisition and/or construction of items of property, plant and equipment that are not ready for use which is measured at cost.

3.5. Inventories

Inventories in hand as at 30th June, 2022 have been valued at lower of cost and net realizable value in accordance with IAS -2 "Inventories" after making due allowance for any obsolete or slow-moving items.

3.6. Accounts Receivables

Accounts Receivables are considering good and realizable. Accounts Receivables are stated at the original invoice value.

3.7. Advance, Deposits and Prepayments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as PPE or inventory etc. Deposits are measured at payment value. Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to profit and loss account.

3.8. Investment in shares of listed companies

Investment in shares of listed companies is classified as financial assets fair value through profit or loss as it is designated as such upon initial recognition. Financial assets fair value through profit or loss are measured at fair value, and changes therein are recognized in comprehensive income.

3.9. Cash and Cash Equivalents

Cash and cash equivalents include cash in hand and with banks on current and deposit accounts which are held and available for use by the company without any restriction.

3.10. Other Current Assets

Other current assets have a value on realization in the ordinary course of the company's business which is at least equal to the amount at which they are stated in the balance sheet.

3.11. Other Corporate Debt, Accounts Payable, Trade and Other Liabilities

Liabilities are carried at the anticipated settlement amount in respect of goods and services received, whether or not billed by the supplier.

3.12. Taxation

Income Tax expense comprises current and deferred Tax. Income Tax expense is recognized in the statement of Profit or Loss and Other Comprehensive Income except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity.

Current Tax

Current Tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment to tax payable or receivable in respect of previous years. It is measured using tax rates enacted or substantively enacted at the reporting period. The applicable tax rate for the Company is currently 20%.

Deferred Tax

Deferred income Tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Currently enacted tax rates are used in the determination of Deferred Income Tax. Deferred Tax liabilities are recognized for all temporary taxable differences.

Deferred Tax assets are recognized to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilized.

3.13. Provisions

A provision is recognized on the balance sheet date if, as a result of past events, the company has a presents legal or constructive obligation that can be estimated reliably and it is probable that an outflow of economic benefits will be required to settle the obligation.

3.14. Revenue Recognition

Revenue from net sales of the company represents invoiced value of meter reading for electricity generated. Revenue is recognized in accordance with IFRS 15 and the recognition process involves the following 5-step process:

- Identifying the contract from a customer;
- Identifying the performance obligation;
- Determining the transaction prices;
- Allocating the transaction price to the performance obligation; and
- Recognizing revenue when/as performance obligation(s) is satisfied.

If the Company satisfies a performance obligation before it receives the consideration, the Group recognizes and Accounts Receivable (See Note 7) in its statement of financial position. Similarly, if the Company receives a consideration before the performance obligation, a contract liability is recognized. As at June 30, 2022, the Company did not receive any consideration before performance obligation was completed and there is no amount recognized on the Statement of Financial position as of the end of the year.

In compliance with the requirements of IFRS 15, the Company recognizes revenue when control of the goods or services has been transferred at the point in time to the customer and the performance obligation has been completed. Revenue is measured at the fair value of the amount of consideration to which the Company expects to be entitled to, including variable consideration, if any, to the extent that it is highly probable that a significant reversal will not occur.

3.15. Foreign Currency

Foreign currencies are converted into Bangladesh Taka at the rates ruling on the date of transaction and the balance at bank at the close of the business, at the rate prevailing on the Balance Sheet date in accordance with IAS 21 "The effects of Changes in Foreign Currency Rates."

3.16. Finance Income and Expenses

Finance income comprises interest income on funds invested. Interest income is recognized on accrual basis.

Finance expenses comprise interest expenses on loan, overdraft and bank charges. All borrowing costs are recognized in the profit and loss account using effective interest method except to the extent that they are capitalized during constructions period of the plants in accordance with IAS-23 Borrowing cost.

3.17. Earnings Per Share (EPS)

The Company calculates Earning per Share (EPS) in accordance with IAS 33: Earning per Share, which has been shown on the face of Statement of Comprehensive Income account, and the computation of EPS is stated in **Note 35 & 35a**

Basic earnings

This represents earnings for the year attributable to ordinary shareholders. As there was no preference dividend, minority or extra ordinary items, the net profit after tax for the year has been considered as fully attributable to the ordinary shareholders.

Basic earnings per share

This has been calculated by dividing the basic earnings by the weighted average number of ordinary shares outstanding for the year.

Weighted average number of ordinary shares outstanding during the year

This represents the number of ordinary shares outstanding at the beginning of the year plus the number of shares issued during the year multiplied by a time-weighting factor. The time weighting factor is the numbers of days the specific shares are outstanding as a proportion of the total number of days in the year.

Diluted earnings per share

No diluted earnings per share are required to be calculated per year as there was no scope for dilution during the year.

3.18. Cash flows statement

Cash Flow Statement is prepared in accordance with IAS 7 "Cash Flow Statement". The cash flow from the operating activities have been presented under Direct Method as prescribed by the Securities and Exchange Rules 1987 and considering the provisions of Paragraph 18(b) of IAS-7 which provides that "Enterprises are encouraged to report Cash Flow from Operating Activities using the Direct Method". In addition to disclosures on direct method of cash flows, a reconciliation of net income or net profit with cash flows from operating activities making adjustments for non-cash items, for nonoperating items and for the net changes in operating accruals A reconciliation of Cash flow related to operating activities is also provided in Note 47 and 48.

3.19. Workers Profit Participation Fund (WPPF)

The company has been providing worker profit participation fund for its employees in accordance with provisions of Bangladesh Labor Act 2006. Section-232(1). The Company has termination benefits plan (gratuity plan) against which it has made provision.

3.20. Responsibility for Preparation and Presentation of Financial Statements:

The Management is responsible for the preparation and presentation of Financial Statements under section 183 of the Companies Act, 1994 and as per the Provision of "The Framework for the preparation and presentation of Financial Statements" issued by the International Accounting Standard Board (IASB) as adopted by the Institute of The Chartered Accountants of Bangladesh (ICAB).

3.21. Risk and uncertainties for the use of estimates

Preparation of Financial Statements in conformity with the International Accounting Standards requires management to make estimates and assumption that effect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statement and revenues and expenses during the period reported. Actual result could differ from those estimates. Estimates are used for accounting of certain items such as depreciation and amortization, taxes, reserves and contingencies.

3.22. Related Party Transactions

During the year the Company carried out a number of transactions with related parties in the normal course of business and on an arm's length basis. The name of related parties, nature of transactions, their total value and closing balance have been set out in accordance with the provisions of IAS 24.

3.23. Comparative Amounts

Comparative period figures have been rearranged to ensure consistency with current year's figures in order to better comparison and presentation;

3.24. Segment Reporting

Shahjibazar Power Company Limited generates revenue from only power generation. There is no other segment of revenue producing and in this consequence no segment reporting is required.

3.24. Leases (IFRS 16)

The Company applied IFRS 16 Leases for the first time on 1 July 2019. A Lease is defined as 'a contract, or part of a contract, that conveys the right to use an asset (the underlying asset) for a period of time in exchange for consideration. Previously the Company used to charge the consideration paid in its books as rent expenses. IFRS 16 introduced a

single, on balance sheet accounting model for leases. Company has only office rent agreement, which is classified as operating leases, which under IFRS 16 are required to be recognized on the Company's statement of financial position. These rental agreements are less than or equal to 12 (Twelve) months and therefore fall under the definition of a short-term lease. In accordance with paragraph 6 of IFRS 16, the Company recognizes the rental expenses as they are accrued by the Company. The Company did not record any right-of-use assets and lease liabilities related to these rental agreements in the current year.

3.25. Measurement of Fair Values

The Company has an established control framework with respect to the measurement of fair values. Management has the overall responsibility for overseeing all significant fair value measurements, including Level 3 fair values.

Management regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the valuation team assesses the evidence obtained from the third parties to support the conclusion that such valuations meet the requirements of IFRS, including the level in the fair value hierarchy in which such valuations should be classified.

When measuring the fair value of an asset or a liability, the Company uses market observable data as far as possible. Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

If the inputs used to measure the fair value of an asset or a liability might be categorized in different levels of the fair value hierarchy, then the fair value measurement is categorized in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Company recognizes transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

3.26. Materiality, aggregation and off-setting

Each material item as considered by management significant, has been presented separately in the financial statements. No amount has been set off unless the Group has legal right to set off the amounts and intends to settle on net basis. Income and expenses are presented on a net basis only when permitted by the relevant accounting standards. The values of assets or liabilities as shown in the statement of financial position are not off-set by way of deduction from another liability or asset unless there exist a legal right therefore. No such incident existed during the period.

3.27. Current versus non-current classification

The Company presents assets and liabilities in the statement of financial position based on current/non-current classification. Assets and liabilities are classified as current when they are expected to be realized, settled, sold or consumed in a normal accounting cycle or within twelve months after the reporting period. Assets and liabilities that are held primarily for trading are also considered current.

		June 30, 2022 Taka	June 30, 2021 Taka
4.00	**PROPERTY, PLANT AND EQUIPMENT:**		
	Cost		
	Cost at July 01, 2021	6,162,788,125	5,905,867,320
	Addition during the period	237,729,455	258,220,805
	Disposal during the year	-	(1,300,000)
	Cost at June 30, 2022	6,400,517,580	6,162,788,125
	Accumulated Depreciation		
	Balance at July 01, 2021	3,470,404,390	3,004,390,208
	Charged during the year	488,445,036	467,314,182
	Adjustment during the year	-	(1,300,000)
	At June 30, 2022	3,958,849,426	3,470,404,390
	Carrying Value at June 30, 2022	**2,441,668,154**	**2,692,383,735**
	LEASEHOLD/FREEHOLD STATUS (at carrying value)		
	Land, Building, Plant & Machinery, Furniture fixtures & Others		
	Leasehold	-	-
	Freehold	2,441,668,154	2,692,383,735
		2,441,668,154	**2,692,383,735**
	For details breakup please refer to Annexure - A		
4a	**Consolidated Property, Plant and Equipment**		
	Shahjibazar Power Company Limited	2,441,668,154	2,692,383,735
	Petromax Refinery Limited	2,299,018,254	2,469,866,607
		4,740,686,408	**5,162,250,342**
5.00	**Consolidated Intangible Assets**		
	Shahjibazar Power Company Limited	-	-
	Petromax Refinery Limited	47,529	187,180
		47,529	**187,180**
6.00	**INVESTMENT ACCOUNTED FOR USING THE EQUITY METHOD**		
	Initial Investment in Midland Power Co. Ltd.	49,000,000	49,000,000
	Share of Post Acquisition Change in Net Asset 6.01	1,439,561,393	1,261,281,236
		1,488,561,393	**1,310,281,236**
6.01	**Share of Post Acquisition Changes in Net Asset**		
	Opening Balance	1,261,281,236	772,075,029
	Share of net profit for the this Period	178,280,157	489,206,207
		1,439,561,393	**1,261,281,236**
6a	**Consolidated Investment Accounted for using the Equity Method**		
	Initial Investment	49,000,000	49,000,000
	Share of Post Acquisition Changes in Net Asset	1,439,561,393	1,261,281,236
		1,488,561,393	**1,310,281,236**

6b Nature of Investment in Associate:

Name of the Entity	Place of Business/Country of Incorporation	% of ownership Interest	Nature of the relationship	Measurement Method
Midland Power Co. Ltd.	The Company is incorporated and registered in Bangladesh. The plant of the Company is situated at Ashuganj, Brahmanbaria. The Company is engaged in generating supplying electricity to national grid. It has a set up of 51 MW gas based power plant.	49%	**Associate**	**Equity**

Midland Power Company Limited is a private limited company and there is no quoted market price available for its share.

There is no contingent liabilities relating to the group's interest in the associate.

		June 30, 2022 Taka	June 30, 2021 Taka

Summarised financial information for associate

Summarised Balance Sheet:

	June 30, 2022	June 30, 2021
Current:		
Cash & Cash Equivalents	20,851,724	216,585,106
Other Current Assets (excluding cash)	692,068,672	563,916,785
Total Current Assets	**712,920,396**	**780,501,891**
Financial liabilities (excluding trade payables)	779,861,921	1,138,907,369
Other current liabilities	155,756,346	283,241,360
Total Current Liabilities	**935,618,267**	**1,422,148,729**
Non-Current:		
Assets	2,440,550,659	2,622,861,934
Total Non-Current Assets	**2,440,550,659**	**2,622,861,934**
Financial Liabilities	519,567,481	575,197,308
Other Liabilities	-	-
Total Non-Current Liabilities	**519,567,481**	**575,197,308**
Net Assets	**1,698,285,307**	**1,406,017,789**

Summarised Statement of Comprehensive Income

Revenue	1,113,143,226	946,147,834
Cost of Revenue	817,179,338	687,584,703
Other Expenses	133,210,635	131,042,142
Income Tax Expense	454,280	6,927,443
Post tax profit from continuing operations.	162,753,254	129,593,546
Details of Post tax profit from continuing operations:		
Midland Power Co. Ltd.	162,298,974	129,593,546
Midland East Power Ltd.	201,538,082	868,786,469
Profit Transferred to Midland Power Co. Ltd.(A+B)	**364,291,336**	**998,380,014**
A. Midland Power Company Ltd.	162,753,254	129,593,546
B. Midland East Power Ltd.	201,538,082	868,786,469
Net Profit of Midland East Power Ltd.	228,409,293	984,622,367
Less: Non-Controlling Interest	(26,871,211)	(115,835,898)

7.00 INVESTMENT IN SUBSIDIARY:

Petromax Refinery Limited	900,000,000	900,000,000
	900,000,000	**900,000,000**

Petromax Refinery Limited is 90% owned subsidiary company of Shahjibazar Power Co. Ltd.

8.00 OTHER INVESTMENTS:

Investment In Mudaraba Term Deposit	8.01	25,388,757	124,522,330
Investment In Associate over share capital as Share Money Deposit		431,200,000	431,200,000
Midland East Power Ltd.		11,664,500	11,664,500
		468,253,257	**567,386,830**

Shahjibazar Power Co. Ltd. has invested in Midland East Power Ltd's equity share for 11,64,450 shares @ Tk. 10/- each.

8.01 Investment in Mudaraba Term Deposit

Mudaraba Term Deposit Receipt-IBBL	25,388,757	24,522,330
Mudaraba Term Deposit Receipt-IFIL	-	100,000,000
	25,388,757	**124,522,330**
Lien Status:		
Under Lien (Against Bank Guarantee)	13,388,757	12,522,330
Free from Lien	-	100,000,000
	13,388,757	**112,522,330**

8a Consolidated Other Investment

Shahjibazar Power Company Limited	468,253,257	567,386,830
Petromax Refinery Limited	482,039,921	464,355,951
	950,293,178	**1,031,742,781**

	June 30, 2022 Taka	June 30, 2021 Taka

9.00 INVENTORIES

Oil & Lubricant	9,008,488	8,123,664
Spare parts and others	279,997,052	308,959,079
	289,005,540	**317,082,743**

Inventories in hand have been valued at lower of cost and net realizable value.

Quantity wise disclosure of inventory:

Items	Measurement Unit	Quantity	Value
Oil & Lubricant	Liter	34410	8,907,393
	Drum	3	64,287
	Kgs	609	32,933
	Can	44	13,674
Spare parts & Others	Pices	12690	258,614,424
	Packet	390	5,537,960
	Set	95	1,121,960
	Roll	9	18,000
	Rim	2	740
	Rft	25745	3,929,500
	Pair	260	1,126,800
	Book	240	21,325
	Box	395	9,024,879
	Kg	20	55,790
	Lbs	2	3,250
	Mtr	604	532,625
Total		**75518**	**289,005,540**

9a Consolidated Inventories

Shahjibazar Power Company Limited	289,005,540	317,082,743
Petromax Refinery Limited	708,266,290	829,330,327
	997,271,830	**1,146,413,070**

10.00 ACCOUNTS RECEIVABLES

Bangladesh Power Development Board (BPDB)	**984,624,410**	**529,410,059**
Ageing Status of Accounts Receivables		
Less than six months	984,624,410	529,410,059
More than six months	-	-
	984,624,410	**529,410,059**

10a Consolidated Accounts Receivables:

Shahjibazar Power Company Limited	984,624,410	529,410,059
Petromax Refinery Limited	303,700,187	579,464,027
	1,288,324,597	**1,108,874,086**

11.00 OTHER RECEIVABLES:

Interest on Mudaraba Term Deposit-IBBL	50,332	73,328
	50,332	**73,328**

11a Consolidated Other Receivables:

Shahjibazar Power Company Limited	50,332	73,328
Petromax Refinery Limited	-	-
	50,332	**73,328**

12.00 ADVANCE, DEPOSITS AND PREPAYMENTS:

Advance	12.01	1,605,952	907,024
Deposits	12.02	25,745,659	16,606,677
Prepayments	12.03	9,123,352	8,175,366
		36,474,963	**25,689,067**

12.01 Advances:

Advance Income Tax:		
Opening Balance	-	-
Add: During this period	343,131	53,000
Adjusted with Non-Operating Income Tax Payable	(343,131)	(53,000)
	-	-
Advance to Others :		
Youth Garments Ltd.	130,000	-
Alanoor Electric Store	104,657	-
Bangladesh Corporation	33,200	-
Cool N Fresh International	86,200	-
M/S Shuvo Enterprise	450,000	-
Rabeya Nur Enterprise	41,400	-
S.T Corporation	21,600	-
United Corporate Advisory Services Ltd.	100,000	100,000
	967,057	100,000
Advance to Staffs:		
Mr. A.F.M Sarwar Jahan	113,247	128,903
Mr. Tarequl Islam	50,711	-
Others	474,937	678,121
	638,895	807,024
Total Advances :	**1,605,952**	**907,024**

		June 30, 2022 Taka	June 30, 2021 Taka
12.02	**Deposits :**		
	Central Depository Bangladesh Ltd.(CDBL)	500,000	500,000
	Power Development Board (Hobigonj)	72,660	72,660
	Bank Guarantee Margin - IBBL	12,438,144	12,178,017
	Letter of Credit Margin - IBBL	12,434,855	3,556,000
	Trust Filling Station	300,000	300,000
	Total Deposits :	**25,745,659**	**16,606,677**
12.03	**Pre-Payments:**		
	Pre-paid Insurance	**7,900,722**	7,613,481
	Pre-paid Interest-Bai Murabaha TR Loan	726,474	202,191
	Pre-paid Interest-Bai Murabaha MPI Loan	496,156	-
	Pre-paid BG Commission	-	359,694
	Total Prepayments :	**9,123,352**	**8,175,366**

Islami Bank Bangladesh Limited has issued Bank Guarantee on behalf of SPCL favoring Bangladesh Power Development Board (BPDB) & Jalalabad Gas Transmission and Distribution Company Limited (JGTDCL) regarding Plant Operation & ensuring the bill payment. The Bank has kept a Margin of said Guarantee which will be continued up to 2023.

	Ageing Status of Advance, Deposits & Prepayments		
	Less than One Year	36,474,963	25,689,067
	More than One Year	-	-
		36,474,963	**25,689,067**
12a	**Consolidated Advance, Deposits and Prepayments:**		
	Shahjibazar Power Company Limited	36,474,963	25,689,067
	Petromax Refinery Limited	519,786,818	529,653,267
	Less : Loan from Petromax Refinery Limited	(16,987)	-
		556,244,794	**555,342,334**
12b	**Consolidated Financial Assets at fair value through profit or loss**		
	Shahjibazar Power Company Limited	-	-
	Petromax Refinery Limited	15,363,084	22,585,096
		15,363,084	**22,585,096**

Financial Assets at fair value through profit or loss

Listed Equity Securities-Held for Trading

AB Bank Ltd.	1,312,500	1,787,500
Appollo Ispat Complex Limited.	344,999	313,275
BBS Cables Ltd.	1,960,577	2,190,412
Bashundhara Paper Mills Ltd. (BPML)	918,000	741,200
Bangladesh Steel Re-Rolling Mills Limited	-	3,533,926
The City Bank Ltd.	1,322,155	1,333,658
CVO Petrochemical Refinery Limited	1,320,302	567,416
Dhaka Electric Supply Company Limited	236,292	207,669
Dhaka Bank Ltd.	1,601,051	1,612,737
Eastland Insurance Company Ltd. (EASTLAND)	181,760	-
EXIM Bank Limited	1,117,250	1,168,500
NCC Bank Limited	374,400	727,560
One Bank Limited	-	1,575,000
Uttara Bank Ltd.	-	1,008,291
Far Chemicals Industries Ltd.	149,072	145,079
GPH Ispat Ltd.	-	448,202
Lafarge Holcim Bangladesh Limited	1,026,000	3,498,000
Lankabangla Finance Ltd. (LANKABAFIN)	1,966,500	-
Nurani Dyeing & Sweater Ltd. (NURANI)	135,762	176,902
Premier Leasing & Finance Ltd .	136,156	175,955
RAK Ceramics (Bangladesh) Limited	-	228,932
Ratanpur Steel Re-Rolling Mills Ltd. (RSRMSTEEL)	440,000	-
Union Capital Ltd.	578,809	611,884
United Finance Ltd. (UNITEDFIN)	241,500	-
Walton Hi-Tech Industries Ltd. (WALTONHIL)	-	533,000
	15,363,084	**22,585,096**

Changes in fair value of financial assets at fair value through profit or loss are recorded in Non-operating income and General and Administrative Expense.

		June 30, 2022 Taka	June 30, 2021 Taka
13.00	**CASH AND CASH EQUIVALENT:**		
	Cash in Hand	**113,879**	**85,104**
	Cash at Bank:	**58,400,779**	**73,545,619**
	CD Account with Bank Asia Limited, IPO-USD	114,847	104,339
	CD Account with Bank Asia Limited, IPO-GBP	36,412	37,722
	CD Account with Bank Asia Limited, IPO-EURO	903	927
	STD Account with Bank Asia Limited, IPO-Taka	11,299,302	16,051,595
	CD Account with Islami Bank Bangladesh Ltd# 9396	9,490,938	38,284,826
	CD Account with Islami Bank Bangladesh Ltd# 1250	6,714,019	5,646,515
	CD Account with Islami Bank Bangladesh Ltd# 12506308	13,325	136,824
	SND Account with Islami Bank Bangladesh Ltd# 49	29,188,761	11,265,033
	SND Account with Islami Bank Bangladesh Ltd# 29413	1,411,493	1,885,875
	CD A/C with Standard Chartered Bank # 53917701	4,600	4,600
	CD A/C with Eastern Bank Ltd. # 1041060274350	126,179	127,364
		58,514,658	**73,630,723**
13a	**Consolidated Cash and Cash Equivalent**		
	Shahjibazar Power Company Limited	58,514,658	73,630,723
	Petromax Refinery Limited	225,977,672	579,336,694
		284,492,330	**652,967,418**
14.00	**GOODS IN TRANSIT:**		
	Parts of Plant & Machinery	110,158,175	106,095,004
		110,158,175	**106,095,004**
14a	**Consolidated Goods in Transit**		
	Shahjibazar Power Company Limited	110,158,175	106,095,004
	Petromax Refinery Limited	985,970,570	69,080,307
		1,096,128,745	**175,175,311**
15.00	**SHARE CAPITAL:**		
	Authorized :		
	500,000,000 shares @ Tk.10.00 each	**5,000,000,000**	**5,000,000,000**
	Issued, Subscribed and paid -up:		
	17,94,53,490 shares @ Tk.10.00 each	**1,794,534,897**	**1,725,514,324**
	Movement of Share Capital:		
	Opening Balance	1,725,514,324	1,691,680,710
	Add: Bonus Share issued (4%)	69,020,572.96	33,833,614
		1,794,534,897	**1,725,514,324**

Shareholding position was as follows:

Name of Shareholders	% of Shareholding 30-Jun-22	% of Shareholding 30-Jun-22
Mr. Rezakul Haider	15,427,046	8.60%
Mr. Anis Salahuddin Ahmad	15,990,860	8.91%
Mr. A.K.M.Badiul Alam	10,466,596	5.83%
Md. Samsuzzaman	20,379,896	11.36%
Ms. Shahida Alam	3,673,297	2.05%
Md. Akbor Haider	5,600,807	3.12%
Mr. Faridul Alam	10,243,619	5.71%
Mr. Rezina Alam	8,047,874	4.48%
Mr. Faisal Alam	11,052,178	6.16%
Mr. Asgor Haider	5,377,912	3.00%
Ms. Israt Azim Ahmad	5,600,807	3.12%
General Public	67,592,597	37.67%
	179,453,489	**100%**

Classification of Shareholders by holding:

Class by number of shares	Number of Shareholders		Percentage of Shareholding	Percentage of Shareholding
	30-Jun-22	30-Jun-21	30-Jun-22	30-Jun-21
Less than 500 Shares	6,151	4,357	52.88%	55.18%
501 to 5,000 shares	4,134	2,581	35.54%	32.69%
5,001 to 10,000 shares	630	403	5.42%	5.10%
10,001 to 20,000 Shares	317	233	2.73%	2.95%
20,001 to 30,000 Shares	123	88	1.06%	1.11%
30,001 to 40,000 Shares	54	34	0.46%	0.43%
40,001 to 50,000 Shares	31	33	0.27%	0.42%
50,001 to 100,000 Shares	81	62	0.70%	0.79%
100,001 to 1,000,000 Shares	93	82	0.80%	1.04%
Over 1,000,000 Shares	18	23	0.15%	0.29%
	11,632	**7,896**	**100%**	**100%**

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NETWORK MEMBER

	June 30, 2022 Taka	June 30, 2021 Taka

Name of the Directors and their Shareholding position:

Name of the Directors	No. of Shareholding 30-Jun-22	No. of Shareholding 30-Jun-21
Mr. Rezakul Haider (Deceased)	15,427,046	14,833,699
Mr. Anis Salahuddin Ahmad	15,990,860	15,375,827
Mr. A.K.M.Badiul Alam	10,466,596	10,064,035
Md. Samsuzzaman	20,379,896	19,596,054
Mr. Akbor Haider	5,600,807	5,385,392
Mr. Faridul Alam	10,243,619	9,849,634
Mr. Faisal Alam	11,052,178	10,627,095
Mr. Asgar Haider	5,377,912	5,171,070
Total :	**94,538,914**	**90,902,806**

Note: Mr. Rezakul Haider was deceased on April 23, 2021. Upon application of his legal successors before the office of District Judge, Dhaka under case no.- 210/2022, the Court has issued succession certificate on April 20, 2022. Now, as per the succession certificate the share transmission process complying the relevant clause of Article of the Association (AoA) of the Company is currently underway for execution.

16.00	**SHARE PREMIUM:**		
	Opening Balance	914,920,000	914,920,000
		914,920,000	**914,920,000**
16a	**Consolidated Tax Holiday Reserve**		
	Shahjibazar Power Company Limited	-	-
	Petromax Refinery Limited	-	-
		-	-
17.00	**RETAINED EARNING:**		
	Opening Balance	2,041,583,706	1,624,271,632
	Add: Net profit for this year	672,143,542	924,816,286
	Less: 28% Cash Dividend	(483,144,010)	(473,670,598)
	Less: 4% Stock Dividend	(69,020,570)	(33,833,614)
		2,161,562,668	**2,041,583,706**
17a	**Consolidated Retained Earning**		
	Opening Balance	3,924,323,134	2,389,525,333
	Net Profit for the period	772,487,588	1,127,364,676
	Bonus Share/Stock Dividend	(69,020,570)	(33,833,614)
	Cash Dividend Paid	(483,144,010)	(473,670,598)
	Transfer to Tax Holiday Reserve	-	914,937,337
		4,144,646,142	**3,924,323,134**
18.00	**LONG TERM LOAN - NET OF CURRENT MATURITY**		
	Islami Bank Bangladesh Limited	555,180,914	461,154,225
		555,180,914	**461,154,225**

Facility arrangement for bank overdraft, short term bank loan and long term loan, working capital loan and bank guarantee.

Name of the Bank	Working Capital Loan	Short Term Facilities Limit	Long Term Loan Limit	Bank Guarantee
Islami Bank Bangladesh Ltd.	350.00	402.49	912.00	936.70
Total	350.00	402.49	912.00	**936.70**

Islami Bank Bangladesh Limited

Name of the facility:	HPSM (Project)
Purpose of Loan:	To import equipment/accessories for the existing power plant.
Mode of Repayment:	Monthly installment
Security:	Proportionate ownership of the proposed machinery of the project to be procured valued Tk. 234.37 million shall be retained in the Bank's name by creating hypothecation till full adjustment of Bank's dues.
Collaterals:	Registered Mortgage/further charge with registered irrevocable power of attorney from the mortgagors in Bank's favor including the clause "Bank can sell the property as per section-12 of Artho Rin Adalot Ain-2003 without the intervention of court in case of default to pay bank's dues within due date by the client"
Name of facility	432.00 decimal project land and building (Total area: 62,360 sft), 199.00 decimal project land and Working Capital

18a	**Consolidated Long Term Loan- Net of Current Maturity**		
	Shahjibazar Power Company Limited	555,180,914	461,154,225
	Petromax Refinery Limited	-	-
		555,180,914	**461,154,225**

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			June 30, 2022 Taka	June 30, 2021 Taka
19.00	**DEFERRED TAX LIABILITIES:**			
	Investment in associates carrying value		1,488,561,393	1,310,281,236
	Investment in associates tax base		49,000,000	49,000,000
	Taxable temporary Difference		**1,439,561,393**	**1,261,281,236**
	Deferred tax liabilities at 20%		**287,912,279**	**252,256,247**
19a	**Consolidated Deferred Tax Liabilities**			
	Shahjibazar Power Company Limited		287,912,279	252,256,247
	Petromax Refinery Limited		460	(690)
			287,912,739	**252,255,557**
20.00	**L/C LIABILITIES:**			
	Liabilities for Letter of Credit		362,592,360	539,623,425
			362,592,360	**539,623,425**
20a	**Consolidated LC Liabilities**			
	Shahjibazar Power Company Limited		362,592,360	539,623,425
	Petromax Refinery Limited		916,115,714	3,635,040
			1,278,708,074	**543,258,465**
21.00	**SHORT TERM LOAN:**			
	Bai Murabaha TR- IBBL		71,237,566	21,401,096
	Bai Murabaha MPI- IBBL		5,896,332	-
			77,133,898	**21,401,096**
21a	**Consolidated Short Term Loan**			
	Shahjibazar Power Company Limited		77,133,898	21,401,096
	Petromax Refinery Limited		1,387,094,935	2,383,549,072
	Less: Intercompany Loan		-	-
			1,464,228,833	**2,404,950,168**
22.00	**IPO APPLICATION AMOUNT:**		**1,173,818**	**6,084,318**

This amount represents the balance amount of IPO proceeds collected through applications from general public. The company submitted the Return of Allotment to the Registrar of Joint Stock Companies on July 06, 2014 for allotment of 126,80,000 shares of Tk. 10 per share which was approved by RJSC on September 22, 2014. On that day an amount of Tk. 19,02,00,000 was also credited to Share Premium Account. The balance amount are the refund amount of the un-successful applicant of IPO.

22a	**Consolidated IPO Application Amount**			
	Shahjibazar Power Company Limited		1,173,818	6,084,318
	Petromax Refinery Limited		-	-
			1,173,818	**6,084,318**

According to the instruction of BSEC Shahjibazar Power Co. Ltd. has transferredTk. 4,910,500.00 from Unclaimed IPO fund to the Capital Market Stabilization Fund subsequent to the year end.

23.00	**LONG TERM LOAN - CURRENT MATURITY:**			
	Islami Bank Bangladesh Limited		291,019,392	214,538,232
			291,019,392	**214,538,232**

This represents the current portion of Long Term Loan payable with in one year from the Financial Position date.

23a	**Consolidated Long Term Loan- Current Maturity**			
	Shahjibazar Power Company Limited		291,019,392	214,538,232
	Petromax Refinery Limited		-	-
			291,019,392	**214,538,232**
24.00	**SUNDRY CREDITORS:**			
	Aamra Networks		-	5,000
	Square Pharmaceuticals Ltd.		-	10,200
	Paramount insurance Company Limited.		22,157	22,157
	CDZ Global Logistics Limited		-	652,344
	Provision for Termination Benefits		10,000,000	-
	Horizon Media and Publication Limited		-	5,000
	Smart Printing Solutions Ltd.		-	10,289
	Provision for WPPF		33,094,964	34,271,053
	Payable for Current Tax	24.01	129,565,812	150,779,922
			172,682,932	**185,755,965**
24.01	**Payable for Current Tax**			
	Tax on Operating Income		108,824,014	135,515,995
	Previous year Tax Payable		150,779,922	193,806,361
	Tax on Non-operating income		1,955,840	(1,546,257)
	Tax on Dividend Income		21,600,000	18,000,000
	Tax on Cash Dividend Payable		64,117,373	56,673,314
	Total Payable		347,277,149	402,449,413
	Tax paid during this period		(217,368,207)	(251,616,491)
			129,908,942	150,832,922
	TDS adjustment		(343,131)	(53,000)
			129,565,812	**150,779,922**

		June 30, 2022 Taka	June 30, 2021 Taka
24a	**Consolidated Sundry Creditors**		
	Shahjibazar Power Company Limited	172,682,932	185,755,965
	Petromax Refinery Limited	28,660,485	60,127,510
		201,343,417	**245,883,475**
25.00	**LIABILITIES FOR EXPENSES:**		
	Salary & Allowance	4,768,918	4,228,183
	Directors Remuneration	500,000	500,000
	Audit Fees	759,000	759,000
	Car Allowances	-	94,125
	Office Rent	1,373,216	393,750
	Electricity Bill	78,259	98,219
		7,479,393	**6,073,277**
25a	**Consolidated Liabilities for Expenses**		
	Shahjibazar Power Company Limited	7,479,393	6,073,277
	Petromax Refinery Limited	17,878,429	18,984,828
		25,357,822	**25,058,105**
25b	**Dividend Payable**		
	Dividend Payable	9,173,446	10,004,512
		9,173,446	**10,004,512**

Subsequent to the year end maximum portion of unclaimed dividend has been claimed and disbursed accordingly.
According to the instruction of BSEC Shahjibazar Power Co. Ltd. has transferred Tk. 36,81,822.34 from Unclaimed Dividend to the Capital Market Stabilization Fund subsequent to the year end.

26.00	**TRADE PAYABLE:**		
	Manikgoanj Engineering	1,439,904	-
	Pulse Engineering Ltd.	67,050	-
	Angelic Accessories	-	7,300
	Aqua Care Trading	-	225,000
	Standard Essential Company Limited	-	5,144,375
	Clarke Energy Bangladesh Limited	-	7,478,592
	MJL Bangladesh Limited	5,639,436	5,144,375
	Dglobal Digital Mart Ltd.	-	8,750
	Jalalabad Gas Transmission and Distribution Systems Ltd.	134,780,973	124,972,883
	Bearing Sales Corporation	-	10,400
	Delcot Ltd.	-	85,500
	New Mizan Electric	-	44,702
	Petromax Refinery Limited	16,987	-
	Others	536	1,521
		141,944,886	**143,123,398**
26a	**Consolidated Trade Payable**		
	Shahjibazar Power Company Limited	141,944,886	143,123,398
	Petromax Refinery Limited	6,187,453	4,824,234
	Less: Inter-Company	(16,987)	
		148,115,352	**147,947,632**
26b	**Net Asset Value Per Share (Consolidated)**		
	Net Asset Value	6,854,101,039	6,564,757,458
	Number of share	179,453,490	179,453,490
	Net Asset Value Per Share	**38.19**	**36.58**
26bb	**Net Asset Value Per Share**		
	Net Asset Value	4,871,017,565	4,682,018,030
	Number of share	179,453,490	179,453,490
	Net Asset Value Per Share	**27.14**	**26.09**

			2021 - 2022 Taka	2020 - 2021 Taka
27.00	**REVENUE**			
	Sales		2,235,240,468	2,146,709,561
			2,235,240,468	**2,146,709,561**
27a	**Consolidated Revenue**			
	Shahjibazar Power Company Limited		2,235,240,468	2,146,709,561
	Petromax Refinery Limited		5,013,777,928	7,006,238,072
			7,249,018,396	**9,152,947,633**
28.00	**COST OF SALES:**			
	Raw Material Consumed	28.01	895,583,181	825,733,086
	Factory Overhead	28.02	551,150,211	528,474,614
			1,446,733,392	**1,354,207,700**
28.01	**Raw Material Consumed**			
	Opening Stock		317,082,743	290,966,565
	Purchase During the Year		867,505,978	851,849,264
	Closing Stock as on 30th June-2022		(289,005,540)	(317,082,743)
			895,583,181	**825,733,086**
28.02	**Factory Overhead**			
	Salary & Allowance		45,206,841	43,795,440
	Overtime		605,067	734,904
	Festival Bonus		4,460,170	4,387,199
	Plant & Machinery maintenance		12,147,728	15,541,970
	Fuel & Lubricants for car		1,181,042	1,204,241
	Diesel for Generator		107,000	104,000
	Depreciation		487,442,363	462,706,860
			551,150,211	**528,474,614**
28a	**Consolidated Cost of Sales**			
	Shahjibazar Power Company Limited		1,446,733,392	1,354,207,700
	Petromax Refinery Limited		4,496,957,185	6,215,038,667
			5,943,690,577	**7,569,246,367**
29.00	**GENERAL & ADMINISTRATIVE EXPENSES:**			
	Salary & Allowance		19,345,448	18,907,185
	Audit Fee		759,000	759,000
	Advertisement & Publicity		2,300,504	2,300,685
	Secretarial Expenses		2,368,652	2,760,188
	BG Commission		4,020,464	7,201,624
	Credit Rating Expenses		146,425	120,551
	Carrying Inwards/C&F Charges		1,273,796	1,591,188
	Gift, Donation & Subscription		621,000	4,319,715
	Utility Bill		1,251,866	1,261,569
	Entertainment		2,706,353	1,748,196
	Insurance Premium		9,965,077	9,265,306
	Legal & Professional Fees		-	107,200
	Directors Remuneration	29.01	6,000,000	6,000,000
	Provision for Termination Benefits		10,000,000	-
	Office Maintenance		3,162,715	3,394,537
	Printing, Stationary & Supplies		938,244	835,891
	Registration & Renewals		2,179,222	580,743
	Traveling & Conveyances		1,725,754	1,641,085
	Training & Workshop		-	12,500
	Civil Works Maintenance		1,647,167	1,987,319
	Exchange Loss		18,223,116	-
	Depreciation Expenses		1,002,673	4,607,322
			89,637,476	**69,401,804**

	2021 - 2022 Taka	2020 - 2021 Taka

29.01 Discloser as per requirement of Schedule XI, Part II, Para 4

Name	Designation	June-2022	June-2021
Faridul Alam	Managing Director	6,000,000	6,000,000
Total		6,000,000	6,000,000

Note: Other directors are not entitled to receive remuneration and other facilities for their directorship.

29a Consolidated General & Administrative Expenses

Shahjibazar Power Company Limited	89,637,476	69,401,804
Petromax Refinery Limited	81,060,175	94,478,944
	170,697,651	**163,880,748**

30.00 FINANCIAL EXPENSES

Interest on Loan - Islami Bank Bangladesh Ltd.	110,682,209	74,813,057
Interest on Loan - Eastern Bank Ltd.	-	(38,052)
Bank Charges & Commission	8,159,643	7,556,553
Charge for Delay Payment	2,812,714	4,204,135
	121,654,566	**86,535,693**

30a Consolidated Financial Expenses

Shahjibazar Power Company Limited	121,654,566	86,535,693
Petromax Refinery Limited	141,893,748	271,601,425
	263,548,314	**358,137,119**

31.00 NON-OPERATING INCOME:

Income from Bank Interest	2,006,974	1,284,492
Wastage Sale	2,147,517	367,330
Foreign Exchange Gain	32,975	5,194
Interest on Mudaraba Term Deposit	5,591,734	3,536,840
Foreign Exchange Loss	-	(12,471,107)
Gain on sale of vehicle	-	405,000
Income from Dividend- Subsidiaries	108,000,000	90,000,000
	117,779,200	**83,127,749**

Non-Operating income increased due to receiving of Dividend from Subsidiary Company.

31a Consolidated Non-operating Income

Shahjibazar Power Company Limited	117,779,200	83,127,749
Petromax Refinery Limited	40,434,758	53,911,075
Less: Inter-company Dividend	(108,000,000)	(90,000,000)
	50,213,958	**47,038,823**

32.00 SHARE OF PROFIT FROM ASSOCIATE:

Net Profit of Associate company	**363,837,056**	998,380,014
Percentage of share holding	49%	49%
Share of profit from Associate	**178,280,157**	**489,206,207**
Profit of Midland East Power Limited	**228,409,293**	**984,622,367**

SHAREHOLDING PERCENTAGE OF MEPL:

Midland Power Co. Limited	88.24%	88.24%
Shahjibazar Power Co. Limited	11.66%	11.66%
Faridul Alam	0.10%	0.10%
	100.00%	100.00%
MPCL's profit from MEPL	201,538,082	868,786,469
Profit of Midland Power Co. Limited	162,298,974	129,593,546
	363,837,056	**998,380,014**

32a Consolidated Share of Profit from Associate:

Shahjibazar Power Company Limited	178,280,157	489,206,207
Petromax Refinery Limited	-	-
	178,280,157	**489,206,207**

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		2021 - 2022 Taka	2020 - 2021 Taka
33.00	**WPPF IS BASED ON NET PROFIT BEFORE TAX @ 5%**	33,094,964	34,271,053
		33,094,964	**34,271,053**
33a	**Consolidated Workers' Profit Participant Fund:**		
	Shahjibazar Power Company Limited	33,094,964	34,271,053
	Petromax Refinery Limited	15,919,123	22,810,958
		49,014,086	**57,082,011**

In accordance with Bangladesh Labor Act 2006 as amended in 2013, the company has made a provision for Workers Profit Participation Fund @ 5% of Profit Before Tax.

34.00 INCOME TAX EXPENSES:

Current Tax

Tax on Operating Income @ 20%	108,824,014	135,515,995
Tax on Non-Operating Income @ 20%	1,955,840	(1,546,257)
Tax on Dividend Received @ 20%	21,600,000	18,000,000
	132,379,854	**151,969,738**

In accordance with the provision of Income Tax Ordinance 1984 under section 52N, Bangladesh Power Developtment Board is deducting tax at source @ 6% on invoice value.

Deferred Tax

Deferred Tax on the Profit from Associate accounted for using Equity Method	35,656,032	97,841,241
	35,656,032	**97,841,241**

Deferred tax has been recognized on Share of Profit of Associate accounted for using Equity Method for the earlier period for better presentation.

34a	**Consolidated Income Tax Expense**		
	Shahjibazar Power Company Limited	132,379,854	151,969,738
	Petromax Refinery Limited	86,889,071	131,165,386
		219,268,925	**283,135,124**
35.00	**EARNING PER SHARE (EPS)**		
	Net Profit After Tax	672,143,542	924,816,286
	Number of share	179,453,490	179,453,490
	Earnings Per Share	**3.75**	**5.15**
35a	**Consolidated Basic Earning Per Share (EPS)**		
	Profit/(Loss) attributable to equity holder of the parent	772,487,588	1,127,364,676
	Number of share	179,453,490	179,453,490
	Earnings Per Share	**4.30**	**6.28**

The underlying reasons for that significant deviation can be attributed to fall in profits of subsidiary and associate companies. The 90% subsidiary of refinery business was operated under capacity due to lower availability of Natural Gas Condensate (NGC) from the government. Moreover, the associate business of 150 MW HFO fired power plant had several HFO import consignments booked at the USD exchange rate of BDT 84-87 as of March 2022. Whereas the foreign exchange market turbulence has started thereof and in the next immediate quarter from April-June 2022, those import consignments matured for payment and USD rate was by the time hits as high as upto BDT 110 per USD causing a huge currency exchange loss reflected in the profitability of this power generation business.

36.00 CAPACITY AND UTILIZATION:

Disclosure as per Schedule XI, Part II, Para 7 of the Companies Act 1994.

	30-Jun-22	30-Jun-21
License Capacity (Unit - Kw)	753,360,000	753,360,000
Actual Utilized (Unit - Kw)	619,934,136	605,484,672
Capacity Utilize (Unit - Kw)	**82%**	**80%**

During the period license capacity and Actual capacity considered for 365 days / 12 (Twelve) months.

2021 - 2022 Taka	2020 - 2021 Taka

37.00 CONTINGENT LIABILITIES:

The Company has also Contingent Liabilities of an amount Tk. 42,45,99,982/- which was issued by Shahjibazar Power Company Limited infavour of BPDB, Commissioner of Customs, Chittagong and Jalalabad Gas Transmission & Distribution Systems Ltd, The Chief Controller of Import and Export, The Commissioner of Customs, Benapole. These contingent liabilities created due to released of capital goods from customs authority, guarantee of power sell and gas bill List of contingent liabilities are as follows:

BG Issued	Beneficiary Name	B.G No	Guarantee Value
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/51	1,897,479
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/57	839,273
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/60	127,431
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/58	648,848
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/61	509,724
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/71	4,247,697
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/75	118,935
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/80	1,136,259
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/81	4,247,696
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/82	4,183,981
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/85	95,572
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/86	1,018,152
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/87	4,183,981
Islami Bank Bangladesh Ltd.	Jalalabad Gas Transm. & Dist. Co. Ltd.	BG/08/91	139,816,591
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/94	4,041,046
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/97	4,041,046
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/98	826,644
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/100	8,082,049
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/101	9,135,058
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/105	8,750,934
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/107	45,875
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/109	8,664,228
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/110	420,564
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/02	35,043
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/03	8,407,253
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/10	10,619
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/13	467,247
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/16	20,389
Islami Bank Bangladesh Ltd.	Bangladesh Power Development Board	BG/09/25	91,500,000
Islami Bank Bangladesh Ltd.	Jalalabad Gas Transm. & Dist. Co. Ltd.	Gas Purchase	11,249,611
Islami Bank Bangladesh Ltd.	Jalalabad Gas Transm. & Dist. Co. Ltd.	Gas Purchase	18,213,655
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,404,350
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,407,400
Islami Bank Bangladesh Ltd.	Rupali Insurance Co. Ltd.	Insurance Payment	1,500,000
Islami Bank Bangladesh Ltd.	Asua Pacific General Insurance Co. Ltd.	Insurance Payment	300,000
Islami Bank Bangladesh Ltd.	Jalalabad Gas Transm. & Dist. Co. Ltd.	Gas Purchase	69,104,752
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG for Repairing Works	696,000
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG for Repairing Works	2,994,600
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG for Repairing Works	5,490,000
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG for Repairing Works	720,000
Grand Total			**424,599,982**

38.00 CAPITAL EXPENDITURE COMMITMENT:

No capital expenditure contracted or incurred provided for as at 30th June, 2022.

There was no material capital expenditure authorized by the Board or contracted for as at 30th June, 2022.

39.00 CLAIM ACKNOWLEDGEMENT:

There was no claim against the Company not acknowledged as debt as on June 30, 2022.

2021 - 2022 Taka	2020 - 2021 Taka

40.00 EVENTS AFTER THE REPORTING PERIOD:

The Board of Directors at the Board Meeting held on 27th October 2022, has recommended to the shareholders a cash dividend @ 16%Cash i.e. Tk. 1.60 per share (amounting to Tk. 151,262,262.40) and stock dividend @4%. This will be considered for approval by the shareholders at the 15th Annual General Meeting (AGM) to be held on 29 January 2023.

"The financial statements for the year ended 30 June 2022 do not include the effect of these dividends which will be counted for the period when shareholder's right to received payment is established. These are no other events identified after the date of the statement of financial position which require adjustment or disclosure in the accompaying financial statements."

41.00 **Name of Auditiors of Group Comapanies**

SL	Name of the Company	Status	Name of Auditor
1	Petromax Refinery Limited	Subsidiary	Aziz Halim Khair Choudhury
2	Midland Power Co. Ltd.	Associate	Aziz Halim Khair Choudhury
3	Midland East Power Limited	Equity Investment	Aziz Halim Khair Choudhury

42.00 NUMBER OF EMPLOYEES:

	30-Jun-22	30-Jun-21
Head Office Staff	25	23
Plant Staff/Employees	97	98
Total	**122**	**121**

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Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED
SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT
FOR THE YEAR ENDED JUNE 30, 2022

Note-43

SL No.	Particulars	Cost				Depreciation					Written Down Value as on 30.06.2022
		Balance as on 01.07.2021	Addition during this year	Disposal/ Impairment during the year	Balance as on 30.06.2022	Rate %	Balance as on 01.07.2021	Adjustment during the year	Charged During the year	Balance as on 30.06.2022	
01	Land & Land Development	149,587,065	-	-	149,587,065	0.0%	-		-	-	149,587,065
02	Building & Construction	374,855,803	-	-	374,855,803	7.0%	316,061,410	-	26,239,906	342,301,316	32,554,487
03	Plant & Machineries	5,591,285,361	237,545,955	-	5,828,831,316	6.0%	3,112,005,399	-	460,770,230	3,572,775,629	2,256,055,687
04	Mechanical & Electrical Goods	4,322,263	-	-	4,322,263	10.0%	2,010,447	-	432,226	2,442,673	1,879,590
05	Office Equipment	4,630,250	-	-	4,630,250	15.0%	4,630,250	-	-	4,630,250	-
06	Computer & Computer Equipment	3,039,570	158,500	-	3,198,070	20.0%	3,039,570	-	158,500	3,198,070	(0)
07	Water Treatment Plant	4,264,500	-	-	4,264,500	15.0%	4,264,500	-	-	4,264,500	-
08	Furniture & Fixture	8,425,062	25,000	-	8,450,062	10.0%	6,014,564	-	844,173	6,858,737	1,591,325
09	Vehicles	22,378,250	-	-	22,378,250	20.0%	22,378,250	-	-	22,378,250	-
	June-2022	**6,162,788,125**	**237,729,455**	**-**	**6,400,517,580**		**3,470,404,390**	**-**	**488,445,036**	**3,958,849,426**	**2,441,668,154**
	June-2021	**5,905,867,320**	**258,220,805**	**1,300,000**	**6,162,788,125**		**3,004,390,208**	**1,300,000**	**467,314,182**	**3,470,404,390**	**2,692,383,735**

Allocation Current Year Depreciation:

Cost of Goods Sold Portion:		Taka
Building & Construction		26,239,906
Plant & Machineries		460,770,230
Mechanical & Electrical Goods		432,226
Water Treatment Plant		-
Total	**Note: 28**	**487,442,363**
General & Amin. Portion:		
Office Equipment		-
Computer & Computer Equipment		158,500
Furniture & Fixture		844,173
Vehicles		-
Total	**Note: 29**	**1,002,673**
Grand Total :		**488,445,036**

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NETWORK MEMBER

ACNABIN
Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT
FOR THE YEAR ENDED JUNE 30, 2022

Note-44

SL	Particulars	Cost				Depreciation					Written Down Value as on 30.06.2022
		Balance as on 01.07.2021	Addition during the year	Disposal during the year	Balance as on 30.06.22	Rate %	Balance as on 01.07.2021	Adjustment during the year	Charged During the year	Balance as on 30.06.2022	
1	Land & Land Development	213,954,497	-	-	213,954,497	0.0%	-	-	-	-	213,954,497
2	Building & Construction	907,016,401	-	-	907,016,401	7.0%	520,522,663	-	48,583,707	569,106,370	337,910,031
3	Plant & Machineries	8,413,945,781	237,545,955	-	8,651,491,736	6.0%	4,139,041,097	-	566,083,035	4,705,124,132	3,946,367,604
4	Mechanical & Electrical Goods	4,322,263	-	-	4,322,263	10.0%	2,010,446	-	432,226	2,442,672	1,879,591
5	Office/factory Equipment	25,247,850	-	-	25,247,850	15.0%	10,959,854	-	1,534,998	12,494,852	12,752,998
6	Computer & Computer Equipments	5,561,183	270,000	-	5,831,183	20.0%	4,280,461	-	348,276	4,628,737	1,202,446
7	Water Treatment Plant	8,647,145	-	-	8,647,145	15.0%	7,180,957	-	207,864	7,388,821	1,258,324
8	Furniture & Fixture	16,150,410	25,000	-	16,175,410	10.0%	11,819,374	-	1,298,620	13,117,995	3,057,416
9	Vehicles	59,962,165	-	-	59,962,165	20.0%	42,814,571	-	3,180,772	45,995,343	13,966,822
10	Electric Installation	35,794,236	-	-	35,794,236	15.0%	24,023,281	-	1,668,785	25,692,066	10,102,170
11	Fire Extinguisher/Equipments	2,405,810	-	-	2,405,810	15.0%	942,189	-	207,500	1,149,689	1,256,121
12	Lab Equipments	2,791,179	-	-	2,791,179	15.0%	1,789,298	-	142,038	1,931,336	859,843
13	Refrigerator	97,708	-	-	97,708	15.0%	25,881	-	10,183	36,064	61,644
14	Air Conditioner	6,626,490	-	-	6,626,490	15.0%	3,956,718	-	378,498	4,335,216	2,291,274
15	Jetty	9,047,777	-	-	9,047,777	15.0%	6,029,347	-	427,927	6,457,274	2,590,503
16	Cylindrical Vertical Steel Tank	111,594,038	-	-	111,594,038	15.0%	74,902,606	-	5,201,798	80,104,404	31,489,634
17	Generator	20,300,278	-	-	20,300,278	15.0%	13,831,697	-	917,060	14,748,757	5,551,521
18	Ship	355,753,863	-	-	355,753,863	20.0%	231,067,257	-	23,128,586	254,195,843	101,558,020
19	Helicopter	90,285,623	-	-	90,285,623	10.0%	33,043,505	-	5,513,109	38,556,614	51,729,009
20	Solar Power System	560,000	-	-	560,000	15.0%	382,358	-	25,185	407,543	152,457
21	Telephone Installation	1,801,788	-	-	1,801,788	15.0%	1,096,122	-	100,043	1,196,165	605,623
22	Water Line Installation	326,395	-	-	326,395	15.0%	222,855	-	14,679	237,534	88,861
	June 30, 2022	**10,292,192,880**	**237,840,956**	**-**	**10,530,033,836**		**5,129,942,539**	**-**	**659,404,890**	**5,789,347,428**	**4,740,686,408**
	June 30, 2021	**10,032,407,685**	**259,785,195**	**-**	**10,292,192,880**		**4,474,795,350**	**-**	**655,147,189**	**5,129,942,539**	**5,162,250,341**

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Note-45: Related Party Disclosure

During the year under review, the Company carried out a number of transactions with related parties in the normal course of business The name of related parties, nature of these transactions and their value have been set out below in accordance with the provision of IAS 24 **"Related Party Disclosure".**

Name of the Related Party	Nature of Relationship	Nature of Transaction	Balance as at July 01, 2021	Addition during the period	Adjustment during the period	Balance as at June 30, 2022	Nature of Balance
Comfit Composite Knit Ltd.	Common Directorship	Intercompany Transaction	-	111,130	111,130	-	
Petromax Refinery Limited	Parent - Subsidiary	Intercompany Transaction	-	1,770,000	1,770,000	-	-
Youth Garments Limited	Common Directorship	Intercompany Transaction	-	132,000	2,000	130,000	Debit
Midland Power Co. Ltd.	Associate Company	Investment	431,200,000	-	-	431,200,000	Debit
Midland East Power Limited	Common Directorship	Investment	-	243,000,000	243,000,000	-	-
Islamic Finance & Inv. Ltd.	Common Directorship	MTDR	100,000,000	34,605,275	134,605,275	(0)	-
Faridul Alam	Managing Director	Remuneration	500,000	6,000,000	6,000,000	500,000	Credit
Yeasin Ahmed	Company Secretary	Salaries and other benefit	79,695	956,340	956,340	79,695	Credit
Saiful Islam	Head of Internal Audit	Salaries and other benefit	29,255	263,295	292,550	-	-

Key Management Personnel Compensation:

	Transaction During the period ended		
Particulars	**30 June, 2022**	**30 June, 2021**	
Salary & Allowances	24,904,584	23,704,584	
Total =	**24,904,584**	**23,704,584**	

The company's key management personnel includes the company's Managing Director, Executive Director, Chief Operating Officer, Chief Financial Officer, Company Secretary, Head of Internal Audit etc.

Note - 46

Financial risk management

The management has overall responsibility for the establishment and oversight of the company`s risk management framework.The company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk

Credit risk

Credit risk is the risk of a financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. It mainly comprises of accounts/trade receivables, advances to suppliers and trade deposits . The Company's maximum exposure to credit risk at the reporting date is accounts receivables which is also secured by agreement with Bangladesh Power Development Board (BPDB) and Bangladesh Petroleum Corporation (BPC).

Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	30-Jun-22	30-Jun-21
	Taka	Taka
Accounts Receivable	1,288,324,597	1,108,874,086
Advance, Deposit & Prepayments	556,244,794	555,342,334
Other Receivable	50,332	73,328
	1,844,619,722	**1,664,289,748**

Ageing of Receivables

Accounts receivable were aged as below:

Less than six months	644,162,298	529,410,059
More than six months	-	-
	644,162,298	**529,410,059**

Impairment losses

The accounts receivables are secured by agreement with Bangladesh Power Development Board (BPDB) and Bangladesh Petroleum Corporation (BPC). According to the company, recognition of any impairment losses were not necessary as they were fully collectible. Subsequent to year end the collectibles were realised duly.

Liquidity risk

Liquidity risk is the risk that the company will not be able to meet its financial obligations as they fall due. The Company`s approach to managing liquidity (cash and cash equivalents) is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the company`s reputation.

The contractual maturities of financial liabilities of the Group are as follows:

Particulars	Carrying amount	Cash flows	Up to 1 year	Above 1 Year
As at 30 June 2022	**Taka**	**Taka**	**Taka**	**Taka**
Short Term interest bearing loans	1,464,228,833	1,464,228,833	1,464,228,833	-
Long Term interest bearing loans	846,200,306	846,200,306	291,019,392	555,180,914
Trade creditors/Payable	148,115,352	148,115,352	148,115,352	-
Sundry creditors	201,343,417	201,343,417	201,343,417	-
L/C Liabilities	1,278,708,074	1,278,708,074	1,278,708,074	
Other liabilities	25,357,822	25,357,822	25,357,822	-
	3,963,953,803	3,963,953,803	3,408,772,889	555,180,914
As at 30 June 2021				
Short Term interest bearing loans	2,404,950,168	2,404,950,168	2,404,950,168	-
Long Term Interest bearing loans	675,692,457	675,692,457	47,584,863	628,107,594
Trade creditors/Payable	147,947,632	147,947,632	147,947,632	-
Sundry creditors	245,883,475	245,883,475	245,883,475	
L/C Liabilities	543,258,465	543,258,465	543,258,465	-
Other liabilities	25,058,105	25,058,105	25,058,105	-
	4,042,790,301	4,042,790,301	3,414,682,707	628,107,594

Currency risk/foreign exchange rate risk

The Company's exposure to foreign currency risk at June 30, 2022 are as follows:

	30-Jun-22 Taka	30-Jun-21 Taka
Deferred L/C for Import of Spare Parts (USD)	-	-
Deferred L/C for Import of Spare Parts (EURO)	3,564,612.26	5,270,771.95
Bank Balance/IPO Fund (USD)	1,228.97	1,228.97
Bank Balance/IPO Fund (EURO)	9.00	9.00
Bank Balance/IPO Fund (GBP)	312.90	312.90

Interest rate risk

		30-Jun-22 Taka	30-Jun-21 Taka
Fixed Rate instruments	**Rate of Interest**		
Financial Assets	5%-9.50%	1,572,816,927	430,825,412
Financial Liabilities	9.00%-11.50%	2,310,429,139	3,563,288,765
Variable Rate instruments			
Financial Assets			
Financial Liabilities			

Note-47: Reporting under BSEC Notification of Financial Reporting and Disclosure dated 20 June 2018.

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30,2022

		JUNE 30, 2022 Taka	JUNE 30, 2021 Taka
A	**CASH FLOWS FROM OPERATING ACTIVITIES**		
	Net Income	672,143,542	924,816,286
	Adjustments to reconcile net income to net cash provied by operating activities		
	(+) Depreciation	488,445,036	467,314,182
	(+) Gain from Disposal of FA	-	(405,000)
	(+) Decrease in Inventory	28,077,203	(26,116,187)
	(-) Increase in Accounts Receivable	(455,214,351)	79,631,216
	(+) Decrease in Other Receivable	22,996	282,646
	(-) Increase in Prepaid Expenses	(10,785,896)	15,878,192
	(-) Increase in Goods In Intransit	(4,063,171)	29,692,425
	(-) Decrease in Sundry Creditors	(13,073,033)	(80,358,386)
	(-) Decrease in Trade Payable	(1,178,512)	(75,715,333)
	(+) Increase in Liabilities for Expenses	1,406,116	618,350
	(-) Increase in Investment in equity Methods	(178,280,157)	(489,206,207)
	(+) Provision for Deferred Tax	35,656,032	97,841,241
	Net Cash flows from operating activities	**563,155,807**	**944,273,425**
B	Number of Share for Calculation of NOCFPS	179,453,490	179,453,490
	Net Operating Cash Flow Per Share (NOCFPS) [A/B]	3.14	5.26

Note-48: Reporting under BSEC Notification of Financial Reporting and Disclosure dated 20 June 2018.

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30,2022

		JUNE 30, 2022 Taka	JUNE 30, 2022 Taka
A	**CASH FLOWS FROM OPERATING ACTIVITIES**		
	Net Income	795,636,927	1,159,870,053
	Adjustments to reconcile net income to net cash provied by operating activities		
	(+) Depreciation	659,404,889	655,147,189
	(-) Gain from Disposal of FA	-	(405,000)
	(+) Amortization of Intangible Assets	139,652	139,652
	(+) Decrease in Inventory	149,141,240	368,592,205
	(-) Increase in Accounts Receivable	(179,450,511)	562,684,243
	(+) Decrease in Other Receivable	22,996	282,646
	(+) Decrease in Prepaid Expenses	(902,460)	(4,960,625)
	(-) Increase in Goods In Intransit	(920,953,434)	12,960,349
	(-) Decrease in Sundry Creditors	(44,540,058)	(80,853,395)
	(-) Decrease in Other payable	-	50,213,426
	(+) Increase in Trade Payable	167,720	(75,715,333)
	(+) Increase in L/C Liabilities	912,480,674	3,635,040
	(+) Increase in Liabilities for Expenses	299,717	5,454,771
	(-) Increase in Investment in equity Methods	(178,280,157)	(489,206,208)
	(+) Exchange Gain or Loss	-	-
	(+) Provision for Deferred Tax	35,657,182	97,840,551
	Net Cash flows from operating activities	**1,228,824,377**	**2,265,679,564**
B	Number of Share for Calculation of NOCFPS	179,453,490	179,453,490
	Net Operating Cash Flow per Share (NOCFPS) [A/B]	6.85	12.63

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Reporting under Company Act 1994, section 186(6)

Note: 49

Investment in Subsidiary	Amount in BDT						
Share of net assets	**Current Assets**	**Non-current Assets**	**Total Assets**	**Current Liabilities**	**Non-current Liabilities**	**Total Liabilities**	**Net Assets**
30 June 2022							
Petromax Refinery Limited	2,759,064,620	2,781,105,703	5,540,170,323	2,355,937,015	460	2,355,937,475	3,184,232,848
30 June 2021							
Petromax Refinery Limited	2,609,449,719	2,934,410,428	5,543,860,147	2,471,120,684	-	2,471,120,684	3,072,739,463
Share of Net Profit & Loss	**Reporting Date**	**Nature of Investment Controlling Power**	**Income**	**Expenses**	**Tax Expenses**	**Profit After tax**	**Share of Profit**
30 June 2022							
Petromax Refinery Limited	26-October-2022	Subsidiary	5,054,212,686	4,735,830,231	86,889,071	231,493,385	208,344,046
30 June 2021							
Petromax Refinery Limited	27-October-2021	Subsidiary	7,060,149,147	6,603,929,994	131,165,386	325,053,767	292,548,390